Area (15 16 17 18 19 7)									
ANY 2	mas Z	<b>.</b>							
NOV 2005  RECEIVED  OIL CONS. DIV.  RESCURCES  PRODUCTION ALLOCATION FORM								Distribution: Regulatory Accounting Well File Original: August 1, 2003 tatus RELIMINARY INAL	
Type of Completion								REVISED	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐  API No. 30-039-294 DHC#: 1813AZ									
Well Name SAN JUAN 28-6 UNIT							Well No. #150P		
Unit Letter C	Section 35	Township T028N	Range R006W	970'	Footage FNL & 251	0' FWL	County, State  Rio Arriba County,  New Mexico		
Completion Date Test Method									
10/10/2005 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐									
			Part House State Control Contr					DED COME	
FORMATION  MESAVERDE			GAS <b>2140 MCFD</b>		PERCENT 72%		DENSATE BOPD	PERCENT  100 %	
DAKOTA			820 MCFD		28%		0	0%	
			2960						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.									
			The state of the s	· · · · · · · · · · · · · · · · · · ·					
APPROVED BY					TITLE			DATE	
x lug Da					Engineer			11/15/05	
Cory McKee									
x bendfafre					Engineering Tech.			11/15/05	
Wendy Payne									