

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "C" 828

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-29432-00S1

3. Address of Operator:

(505) 334-4323

10. Field and Pool, Exploratory Area

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

BASIN DAKOTA

4. Location of Well (Footage, Sec., Twp., Rge.)

1320' F/S 660' F/E

SEC. 13-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☒ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

9-22-05

TD 7576'.

Ran new 5 1/2" K-55 smls 8rd casing as follows:

7576' to 6551' (1025') 5 1/2" 17# K-55 smls 8rd LT and C.

6551' to 1036' (5515') 5 1/2" 15.5# K-55 smls 8rd LT and C.

1036' to surface (1036') 5 1/2" K-55 smls 8rd LT and C.

Stage tools on 5 1/2" casing at 5588' ad 3563'.

Cement baskets on 5 1/2" casing 5651' and 3625'.

24 centralizers on 5 1/2" casing at following points: 7556', 7494', 7455', 7415', 7375', 7337', 7297', 5670', 5630', 5549', 5508', 3645', 3605', 3523', 3484', 2533', 2493', 2414', 2334', 2215', 2136', 1938', 1819' and 1739'.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE: November 2, 2005

ACCEPTED FOR RECORD

APPROVED BY:

TITLE:

DATE:

NOV 10 2005

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON FIELD OFFICE
BY SWD

NMUCD



Caulkins Oil Company
BLM Sundry Notice
Breech "C" 828
November 2, 2005
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9-23-05 (cont.) Cemented 5 1/2" casing in 7 /78" hole from 7576' to surface in three stages as follows:

1st stage through shoe at 7576'

Lead slurry 215 sacks (449 cu. ft.) premium lite FM.

Tail slurry 100 sacks (147 cu. ft.) Type III neat.

Plug down 5:29 a.m. on 9-23-05.

Circulated approximately 25 bbls cement

2nd stage through DV tool at 5588'

Lead slurry 210 sacks (439 cu. ft.) premium lite FM.

Tail slurry 100 sacks (147 cu. ft.) Type III neat.

Plug down 7:19 a.m. on 9-23-05.

Circulated approximately 35 bbls cement

3rd stage through DV tool at 3563'

Lead slurry 478 sacks (999 cu. ft.) premium lite FM.

Tail slurry 100 sacks (147 cu. ft.) Type III neat.

Plug down 9:01 a.m. on 9-23-05

Circulated approximately 85 bbls cement