

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/15/2005

API No. 30-039-29458

DHC#: 1864AZ

Well Name

SAN JUAN 28-6 UNIT

Well No.

#210P

Unit Letter
K

Section
31

Township
T028N

Range
R006W

Footage
1845' FSL & 2015' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date

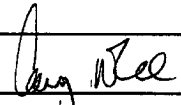
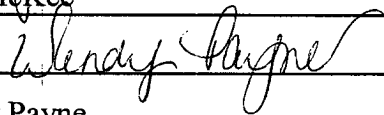
10/24/2005

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1637 MCFD	51%	0	51%
DAKOTA	1573 MCFD	49%	0	49%
	3210			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X  Cory McKee	Engineer	11-15-05
X  Wendy Payne	Engineering Tech.	11-15-05