

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

590' FNL & 1950' FWL (NE/4 NW/4)  
Unit C, Sec. 22, T24N, R9W, NMPM

5. Lease Designation and Serial No.

SF-078860

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Largo Federal B #2

9. API Well No.

30 045 33173

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, production casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill to TD @ 5440' on 10/5/05. Run 4½" 10.5# J-55 8rd csg. Land @ 5415' KB, float collar @ 5375'. Cement 1st stage w/138 sx Premium Lite HS FM + 3#/sx CSE + 2% KCL + 1/4# celloflake + 1/4# celloflake + 0.3% CD-32 + 0.65% FL-52 + 3% PhenoSeal (300.8 cu ft total). Circulate 5 bbls cement. Cement 2nd stage w/570 sx Premium Lite FM + 3% CaCl2 + 1/4# celloflake + 0.4% FL-52 + 8% Gel & 0.4% Sodium Metasilicate + 3% PhenoSeal (1254 cu ft total), followed by 50 sx Type III cement (68.5 cu ft total). Displace w/68.4 bbls water. Circ 70 bbls cement.

2005 NOV 14 PM 1 41  
RECEIVED  
FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Signed Darin Steed Title Petroleum Engineer Date 11/10/2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

NOV 10 2005

**FARMINGTON FIELD OFFICE**  
BY dh

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD