

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3a. Address  
5525 Highway 64 Farmington NM 87401

3b. Phone No. (include area code)  
(505)599-3419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1088 NORTH 1281 EAST  
UL: A, Sec: 14, T: 32N, R: 9W

5. Lease Serial No.  
SF079322

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 32 FED 14 1R

9. API Well No.  
30-045-33372

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
SAN JUAN  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



2005 NOV 14 PM 1 37  
RECEIVED  
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title

Regulatory Analyst

Signature

Date

11/09/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD**

NOV 13 2005

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOCED**

**END OF WELL SCHEMATIC**

Well Name: San Juan 32 Fed 14 #1R  
 API #: 30-045-33372  
 Location: 1088' FNL & 1281' FEL  
Sec. 14 - T32N - R9W  
San Juan County, NM  
 Elevation: 6894' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747  
 Spud: 29-Oct-05  
 Spud Time: 3:30  
 Date TD Reached: 2-Nov-05  
 Release Drl Rig: 3-Nov-05  
 Release Time: 6:00

**Surface Casing**Date set: 29-Oct-05

Size 9 5/8 in  
 Set at 227 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE Csg Shoe 227 ft  
 TD of 12-1/4" hole 240 ft

Notified BLM @ 7:00 hrs on 28-Oct-05  
 Notified NMOCD @ 7:00 hrs on 28-Oct-05

**Production Casing:**Date set: 2-Nov-05

Size 5 1/2 in 88 jts  
 Set at 3889 ft 0 pups  
 Wt. 17 ppf Grade J-55  
 Hole Size 7 7/8 in Conn LTC  
 Excess Cmt 160 % Top of Float Collar 3842 ft  
 Pup Jt @        ft Bottom of Casing Shoe 3889 ft  
 TD of 7-7/8" Hole 3894 ft

Notified BLM @        hrs on         
 Notified NMOCD @        hrs on       

9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

☒ New  
☐ Used

TD of 7 7/8" Hole: 3894 ft**Surface Cement**Date cmt'd: 29-Oct-05Lead : 150 sx Class G Cement+ 3% Calcium Chloride+ 0.25 lb/sx Flocele1.21 cuft/sx, 181.0 cuft slurry at 15.6 ppgDisplacement: 14.5 bbls fresh wtrBumped Plug at: 13:00 hrs w/ 300 psiFinal Circ Press: 60 psi @ 0.5 BPMReturns during job: YESCMT Returns to surface: 16 bblsFloats Held: No floats usedW.O.C. for 6.00 hrs (plug bump to start NU BOP)W.O.C. for 9.00 hrs (plug bump to test csg)**Production Cement**Date cmt'd: 2-Nov-05Lead : 470 sx Standard Class G Cement+ 3.0% Econolite+ 0.25 lb/sx Cellophane flakes+ 10.0 lb/sx Gilonite2.91 cuft/sx, 1367.7 cuft at 11.5 ppgTail : 270 sx 50/50 POZ : Standard cement+ 2% Bentonite+ 5 lb/sx Gilonite+ 0.25 lb/sx Cellophane Flakes+ 2% Calcium Chloride1.33 cuft/sx, 359.1 cuft slurry at 13.5 ppgDisplacement: 89 bblsBumped Plug: 20:00 hrs w/1600 psiFinal Circ Press: 800 psi @ 2.0 bpmReturns during job: YesCMT Returns to surface: 90 bblsFloats Held: X Yes    No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 3-November-2005

**COMMENTS:**

9-5/8" Surf: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.  
 Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.  
 CENTRALIZERS @ 207', 130', 86' & 43'. Total: 4

5 1/2" Production DISPLACED W/ 89 BBLs. PRODUCED WATER.  
 CENTRALIZERS @ 3843', 3802', 3715', 3626', 3537', 3448', 220', 85', 41'. Total: 9  
 TURBOLIZERS @ 2395', 2351', 2307', 2262'. Total: 4