Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10
Revised June 10, 20

WELL API NO. 30-039-29275

5. Indicate Type of Lease STATE [X] FEE [ ]

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit

2. Name of Operator: ConocoPhillips Co.

8. Well No.: 60F

3. Address of Operator: P.O. Box 2197, WL3-6085 Houston, Tx 77252

9. Pool name or Wildcat: Basin Dakota

4. Well Location

Unit Letter B : 660 Feet From The North Line and 2500 Feet From The East Lin

Section 32 Township 29N Range 5W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
07/31/2005	08/08/2005	10/27/2005	6509	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7877	7871			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Basin Dakota 7756' - 7776'

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CBL; TDT; GR/CCL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3	236	12.25	200	
7 J-55	20	3738	8.75	675	
4.5 N-80	11.6	7871	6.25	465	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	7760.76	

26. Perforation record (interval, size, and number): 7756' - 7776" w/total 80 holes @ .34 diameter

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7756' - 7776'	Frac'd w/slickwater @1.25g/mg
	FR;35000# 20/40 Carbolite sand
	& 3822 bbls fluid.

28 PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/27/2005	Flowing	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/26/2005	24	1/2		0	357	3.9	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	570					

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Sergio Serna

30. List Attachments: Daily Summary; Logs; Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Chris Gustartis Printed Name Christina Gustartis Title Regulatory Specialist Date 11/11/2005

E-mail Address christina.gustartis@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	2656.9	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2837.1	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3409.5	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	5232.5	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5302.3	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5605.9	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup	6870.0	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	7568.4	T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T.Tubb	T. Delaware Sand	T.Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

ConocoPhillips

Regulatory Summary

SAN JUAN 29 5 UNIT #060F

INITIAL COMPLETION, 08/19/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392927500	RIO ARRIBA	NEW MEXICO	NMPM-29N-05W-32-B	660.00	N	2,500.00	E

Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date
6,509.00	36° 41' 15.144" N	107° 22' 46.884" W	07/31/2005	08/09/2005

08/19/2005 06:00 - 08/19/2005 14:00

Last 24hr Summary

Held safety meeting. RU Slumberger. Pressured up on 4 1/2" CSG to 1500 #. Ran CBL log from 7842' to 2050'. Top of cement @ 2290'. Ran TDT log from 7842' to 2500'. Ran GR/ccl log from 7842' TO surface. RD Schlumberger.

08/20/2005 11:00 - 08/20/2005 14:00

Last 24hr Summary

Held safety meeting. RU Isolation tool. Tested 4 1/2" csg to 6600 # for 30 min. Held ok. SWI. RD Isolation tool.

08/28/2005 10:00 - 08/28/2005 13:00

Last 24hr Summary

Held safety meeting. RU Comutalog. Perforated the Dakota. RIH W/ 3 1/8" 120 degree pp Select fire perforating gun. Perforated from 7756' - 7776' W/ 4 SPF. A total of 80 holes @ 0.34 DIA. SWI. RD Computalog.

08/29/2005 06:00 - 08/29/2005 17:00

Last 24hr Summary

Held safety meeting. RU Schlumberger & Isolation tool. Fac'd the Dakota. Tested lines to 7600 #. Set pop off @ 6250 #. Broke down formation @ 6 bpm @ 1250 #. Pump pre pad @ 48 bpm @ 2986 #. Stepped down rate to 42 bpm @ 2529 #. Stepped down rate to 33 bpm @ 2114 #. Stepped down rate to 22 bpm @ 1750 #. Stepped down rate to 12 bpm @ 1506 #. ISIP 1351 #. 5 min 827 #. 10 min 623 #. 15 min 451 #. 20 min 308 #. 25 min 185 #. 30 min 76 #. Pumped 1000 gals of 15% HCL acid @ 6 bpm @ 1126 #. Frac'd the Dakota w/slickwater @ 1.25 g/mg FR, 35,000 # 20/40 Carbolite sand & 3822 bbls fluid. Avg rate 52 bpm. Avg pressure 3940 #. Max pressure 4350 #. Max sand cons .40 # per gal. ISIP 2491 #. Frac gradient .61. RU Computalog. RIH w/ 4 1/2" composite plug. Set plug @ 5780'. Tested plug to 4800 #. Held ok. Perforated the MV w/ 3 1/8" 90 degree select fire perforating gun. Perforated from 5232' - 5236' w/ 1/2 spf, 5'277' - 5295' w/ 1/2 spf, 5303' - 5313' w/ 1/2 spf, 5605' - 5615' w/ 1/2 spf, 5630' - 5644' w 1/2 spf, 5652' - 5656' w/ 1/2 spf, 5664' - 5682' w/ 1/2 spf. A total of 46 holes w/ 0.34 dia. RD Computalog. SWI.

08/30/2005 06:00 - 08/30/2005 12:00

Last 24hr Summary

Held safety meeting. RU Schlumberger & Isolation tool. Frac'd the Mesaverde. Tested lines to 7600 #. Set pop off @ 6250 #. Broke down formation @ 5 bpm @ 2427 #. Pumped pre pad @ 30 bpm @ 658 #. Stepped down rate to 25 bpm @ 416 #. Stepped down rate to 20 bpm @ 197 #. Stepped down rate to 15 bpm @ 0 #. ISIP 0 #. Pumped 1000 gals of 15% HCL acid @ 10 bpm @ 0 #. Frac'd the Mesaverde w/ 60 Q slick foam w/ 1 g/mg FR, 200,000 # 20/40 Brady sand, Treated the last 15% of proppant volume with propnet for proppant flowback control, 2,174,700 SCF N2 & 2252 bbls fluid. Avg rate 65 bpm. Avg pressure 3347 #. Max pressure 3884 #. Max sand cons 1.50 # per gal. ISIP 2361 #. Frac gradient .44. SWI. RD Schlumberger & Isolation tool. Started flowback.

10/13/2005 07:15 - 10/13/2005 17:00

Last 24hr Summary

SICP- 740 Psi Bradenhead Psi- 0 Psi

Hold PJSA meeting with crews. Talked about conducting safe rig move, rig up operations. Talked about using ground guides, tag lines, using tools correctly, watching out for each other. Talked about working on muddy location. Outlined safety topics related to planned operations. Road completion unit and all associated equipment onto location. Spot equipment on wellsite. Start rig up of unit and all equipment. Told crew to work slowly, safely on muddy location. Kill casing with 30 bbls of 2% kcl water. Install testing hanger assembly. Secured lockdown pins. Nipple down Frac valve, spool assembly. Nipple up BOP assembly. Rig up blooie line tee onto BOP assembly. Rig up Blooie line assembly and set concrete anchors with L & R crew. Had to rework dirt in burn pit area so returns will drain to reserve pit. Pressure test BOP blind and pipe rams with a low (250 Psi- 10 min.) and a high (2,500 Psi- 30 min.) test. Tests were successful. Rig up floor assembly. Tally 1st row of tubing on trailer. Well shut in and secured. Secured lease. Shutdown operations for the day.

10/14/2005 07:15 - 10/14/2005 18:00

Last 24hr Summary

SICP- 200 Psi Bradenhead- 0 Psi

PJSA meeting with crew. Talked about conducting safe job operations. Talked about hazards of planned operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well into flowback pit. Kill well with 10 bbls of 2% kcl water. Remove testing hanger assembly. Nipple up BHA assembly. Install new stripping rubber. Start into well with 1- .48' x 2 3/8" Mule shoe collar, 1- .85' x 1.81" I.D. F-Nipple with Baker plug, 2 3/8" tubing tallied from tubing trailer. Tripped tubing to 320'. Rig operator noticed that BOP accumulator was not holding required hydraulic pressure. Try and find problems and make repairs with no success. Will have to call for BOP repairs. Tripped out of well with tubing, standing back in derrick. Installed testing hanger assembly. Secured lockdown pins. WSI Services repaired leaking hydraulic seals in pipe ram portion of BOP assembly. Kill well with 10 bbls of 2% kcl water. Remove testing hanger assembly. Start into well with 1- .48' x 2 3/8" Mule shoe collar, 1- .85' x 1.81" I.D. F-Nipple with Baker plug, 2 3/8" tubing from derrick and tubing trailer. Tripped tubing to 5,220'. Install TIW valve onto tubing. Rig up H & H Slickline unit. Pump 10 bbls of 2% kcl water down tubing. Run in with slickline to pull Baker plug from F-Nipple. Had to make a total of 3 runs. 1- with pressure disc puncturing tool, 2- with plug pulling tool. Pulled plug. Rig down and released slickline unit. Close in TIW valve, locked pipe rams. Well secured. Secured location. Shutdown operations for the weekend.

10/17/2005 07:15 - 10/17/2005 17:15

Last 24hr Summary

SICP- 400 Psi SITP- 550 Psi Bradenhead Psi- 0 Psi

Hold PJSA meeting on location. Talked about conducting safe job operations. Outlined safety items related to planned operations. Discussed possible hazards and how to avoid those hazards. Blowdown well into flowback pit. Kill tubing with 8 bbls of 2% kcl water. Remove TIW valve, install string float. Continue tripping into well with 2 3/8" tubing. Tagged fill or bridge at 5,685' (95' of fill on 5,780'). Rig up air unit to tubing. Pressure test air lines to 1,400 Psi. Tested good. Start air unit at 1,200 CFM with 5 BPH foam/mist. Well unloaded about 10 bbls of fluid, then made mist and frac sand returns. Cleaned out to plug at 5,780'. Continued with air/mist until returns were clean and reduced. Shutdown air unit. Trip 2 3/8" tubing to string float. Kill tubing with 8 bbls of 2% kcl water. Removed string float, tripped tubing to 5,610' to flow test Mesa Verde. Install TIW valve. Rig up air unit to tubing to unload kill fluid. Start air unit at 1,200 CFM with no foam/mist. Well unloaded kill fluid and light mist returns. Continued with air until returns were reduced. Shutdown air unit, rig down off tubing. Rig up flowback line assembly. Installed new 1/2" choke into flowback line. Flow tested the Mesa Verde zone (5,232'- 5,682') up tubing to atmosphere thru choke. (Choke coefficient: 6.6) FTP Avg.- 285 Psi. SICP - 580 Psi. Well started making light mist 10 minutes into test period. Testing indicated Mesa Verde production at 1,881 MCFPD with 3.0- Bbls water per day, 0- Bbls of Oil per day, with no sand returns. Test was witnessed by Sergio Serna (Rig Operator). Test complete, kill tubing with 6 bbls of 2% kcl water. Remove TIW valve, will install string float at 5,220'. Trip 2 3/8" tubing above Mesa Verde perfs to 5,220'. Install string float, TIW valve, close pipe rams. Well secured. Secured lease. Shutdown operations for the day.

10/18/2005 07:15 - 10/18/2005 17:15

Last 24hr Summary

SICP- 610 Psi Bradenhead Psi- 0 Psi

Hold PJSA meeting on location. Talked about conducting safe job operations. Outlined safety items related to planned operations. Talked about working on muddy location. Discussed possible hazards and how to avoid those hazards. Blowdown well into flowback pit. Trip into well with 2 3/8" tubing to tag fill. Tagged fill at 5,770' (10' of fill). Rig up air unit to tubing. Start air unit at 1,200 CFM with 5 BPH foam/mist. Well unloaded about 5 bbls of fluid, then made mist and frac sand returns. Cleaned out to plug at 5,780'. Continued with air/mist until returns were clean and reduced. Shutdown air unit. Trip 2 3/8" tubing to 5,700' to flow Mesa Verde. Let well flow naturally up annulus/blooie line. Trip in with tubing and check for fill. No fill was made. Start air unit at 1,200 CFM with 5 BPH foam/mist. Well unloaded about 2 bbls of fluid, then made mist and light frac sand returns. Continued with air/mist until returns were clean and reduced. Shutdown air unit. Tripped 2 3/8" tubing above Mesa Verde perfs to 5,220'. Installed TIW valve, closed pipe rams. Well secured. Secured lease. Shutdown operations for the day.

10/19/2005 06:00 - 10/19/2005 09:00

Last 24hr Summary

No operations for the day. Shutdown operations for the day due to bad lease road and location conditions.

10/20/2005 07:15 - 10/20/2005 17:30

Last 24hr Summary

SICP- 610 Psi Bradenhead- 0 Psi

Hold PJSA meeting with crew. Talked about conducting safe job operations. Talked about hazards of planned operations, and how to avoid those hazards. Talked about working on muddy location. Told crew to watch footing while working. Outlined safety topics related to planned operations. Blowdown well into flowback tank. Trip in with tubing to tag fill. Tagged no fill at 5,780'. Rig up air unit to tubing to unload any fluid. Start air at 1,200 CFM with 5 BPH foam/mist. Well made light fluid, light frac sand. Continued with air/mist until returns were clean. Shutdown air unit. Trip 2 3/8" tubing to string float at 5,220'. Kill tubing with 5 bbls of 2% kcl water, remove string float. Trip tubing to 5,129' to test Mesa Verde. Install TIW valve. Rig up air unit to tubing to unload kill fluid. Start air unit at 1,200 CFM with no mist. Well unloaded kill fluid, light mist. Shutdown air unit, rig down off tubing. Install flow testing assembly onto tubing with a new 1/2" choke installed. Rig up slickline unit and tools. Ran in with end of tubing tools. Tagged plug at 5,780', end of tubing at 5,129'. Installed ProTechnics spinner logging tools onto slickline. Production flow test the Mesa Verde perfs (5,232'- 5,682') thru the spinner tools up the tubing to atmosphere thru the choke at surface (Choke coefficient: 6.6). FTP Avg.- 300 Psi. SICP Avg.- 580 Psi. Well testing results will be verified by production engineer (J. Pusch). Finished testing, check tools to verify data was recorded. Trip in with slickline and set Baker plug in F-Nipple at 5,128'. Bleed down tubing pressure. Rig down, release slickline unit and tools. Rig down flowback assembly. Close TIW valve, lock pipe rams. Well secured. Secured lease. Shutdown operations for the day.

10/21/2005 07:15 - 10/21/2005 17:30

Last 24hr Summary

SICP- 610 Psi Bradenhead- 0 Psi

Crew held PJSA meeting on location. Talked about safe job operations. Talked about upcoming drilling, cleanout operations. Talked about hazards of operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well into flowback pit. Start tripping 2 3/8" tubing, BHA out of the well. Kill casing with 30 bbls of 2% kcl water to trip out last 10 stands. Out of well with tubing, nipple down BHA. Nipple up milling assembly. Install new stripping rubber. Start into well with 1- 3.875" O.D. x 1.80' Three Bladed Mill, 1- 2 3/8" x 1.13' Bit/float sub, and 2 3/8" tubing from derrick. Tag fill or bridge at 5,778' (2' of fill on plug). Rig up air unit, power swivel assembly. Start air at 1,200 CFM with 5 BPH foam/mist to unload well. Well made light fluid, light sand. Cleaned out to the top of plug at 5,780'. Increased mist to 8 BPH to mill thru plug. Noticed a slight decrease in blooie lines returns when plug was drilled, well returns then increased and well made Dakota frac sand, heavy fluid and bridge plug pieces. Cleaned out to 5,825'. Continued with air/mist until returns were reduced. Shutdown air unit, rig down power swivel assembly. Trip in with tubing, mill assembly to tag Dakota fill. Tagged fill at 7,770'. Rig up air unit, power swivel assembly. Start air at 1,200 CFM with 5 BPH foam/mist. Well made heavy fluid and heavy Dakota frac sand. Cleaned out to 7,810'. Continued with foam/mist until returns were clean and reduced. Shutdown air unit. Rig down air, power swivel assembly. Trip tubing, milling assembly above Dakota perfs to 7,705'. Install TIW valve, close pipe rams. Well secured. Secured lease. Shutdown operations for the weekend.

10/24/2005 07:15 - 10/24/2005 17:30

Last 24hr Summary

SICP- 600 Psi Bradenhead- 0 Psi

Held PJSA meeting on location. Talked about conducting safe job operations. Talked about upcoming , cleanout, tripping operations. Talked about hazards of planned operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well into flowback pit. Trip into well to tag fill. Tagged fill at 7,795' (15' on 7,810'). Rig up air unit to tubing. Start air at 1,200 CFM with 5 BPH foam/mist to unload well. Well made light fluid, medium Dakota frac sand. Cleaned out to 7,810'. Had to mill from 7,820' to 7,830'. Increased mist to 8 BPH while milling. Continued with air/mist until returns were cleaned. Did not mill out past 7,830'. Casing may be damaged or collapsed beyond this depth. Will inspect mill when tripped out of well. Shutdown air unit. Rig down air unit, power swivel assembly. Start tripping 2 3/8" tubing, milling assembly out of the well. Kill well with 30 bbls of 2% kcl water to trip out last 10 stands. Out of well with tubing, nipple down milling assembly. Inspected milling assembly. Had wear marks around the outside circumference of the bottom of the mill, indicating possible casing damage, collapse below 7,830'. Nipple up BHA. Install new stripping rubber. Start into well with 1- .92' x 2 3/8" Mule shoe with expendable check, 1- .85' x 1.81" I.D. x 2 3/8" F-Nipple, 2 3/8" tubing from derrick, drifting per COPC policy. Well was unloading kill fluid while tripping into well. Tripped tubing to 7,630'. Installed string float and TIW valve. Close and lock pipe rams. Well secured. Secured lease. Shutdown operations for the day.

10/25/2005 07:15 - 10/25/2005 17:30

Last 24hr Summary

SICP- 600 Psi

Bradenhead Psi- 0Psi

Held PJSA meeting with crew. Talked about conducting safe job operations. Talked about planned clean out operation. Talked about hazards and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well. Trip into well with tubing. Tagged fill or bridge at 7,798' (32' on 7,830'). Rig up air unit to tubing. Start air at 1,200 CFM with 5 BPH foam/mist. Well made fluid, mist and medium Dakota frac sand. Went thru bad spot in casing at 7,830' and cleaned out to 7,861'. Continued with air/mist until returns were clean. Shutdown air unit. Trip 2 3/8" tubing to 7,637'. Kill tubing with 6 bbls of 2% kcl water, remove string float. Dropped ball to pump out check assembly. Install TIW valve. Rig up air unit to tubing. Pump off check with 6 bbls of 2% kcl behind ball, follow with air at 1,200 CFM with 3 BPH foam/mist. At 1,000 Psi, shutdown air unit. Test tubing for 15 minutes. Tested good. Resumed air/mist and pumped off check at 1,250 Psi surface. Cut mist and continue with air to dry up returns. Shutdown air unit, rig down off tubing. Rig up flowback assembly with a 1/2" choke. Flow well up tubing to atmosphere thru choke assembly. Well started making heavy mist/fluid 15 minutes into flowing period, no sand was noted. SICP- 540 Psi FTP Avg.- 150 Psi. Close TIW valve, lock pipe rams. Well secured. Secured lease. Shutdown operations for the day.

10/26/2005 06:00 - 10/26/2005 18:00

Last 24hr Summary

SICP- 580 Psi SITP- 650 Psi

Bradenhead- 0 Psi

Held PJSA meeting on location. Talked about conducting safe job operations. Talked about upcoming cleanout, testing operations. Talked about hazards and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well. Kill tubing with 8 bbls of 2% kcl water. Removed TIW valve, installed string float. Trip into well to tag fill. Tagged no fill at 7,861'. Rig up air unit. Start air at 1,200 CFM with 3 BPH foam/mist to unload well. Well unloaded kill fluid. Well then made fluid, mist and light Dakota frac sand. Cut mist and continued with air to try and dry up returns. Well continued to make fluid, mist. Shutdown air unit. Trip 2 3/8" tubing to 7,637' to flow test Dakota. Kill tubing with 8 bbls of 2% kcl water, remove string float. Install TIW valve. Rig up air to unload kill fluid. Start air at 1,200 CFM with no mist to unload well. Well unloaded kill fluid. Well then made fluid mist. Continued with air to try and dry up returns. Well continued to make fluid. Shutdown air unit. Rig up flowback line onto tubing with a 1/2" choke. Rig up slickline unit, tools. Ran slickline end of tubing tool to PBTD at 7,865', end of tubing was at 7,637'. Installed ProTechnics spinner log tool onto slickline. Conduct flow test on the Dakota perfs (7,756'- 7,776') thru the spinner tools up the tubing to atmosphere. (Choke coefficient: 6.6). SICP Avg.- 570 Psi. FTP Avg.- 70 Psi. Well was making heavy fluid and mist during the spinner test flow period. Dakota spinner results will be verified by engineer (J. Pusch). Finished test, checked tools to verify data was recorded. Rig down slickline unit, tools. Close TIW valve, pipe rams. Well secured. Secured lease. Shutdown operations for the day.

10/27/2005 07:15 - 10/27/2005 16:15

Last 24hr Summary

FINAL REPORT
SICP- 550 Psi SITP- 640 Psi
Bradenhead- 0 Psi

Held PJSA meeting on location. Talked about conducting safe job operations. Talked about hazards and how to avoid those hazards. Outlined safety topics related to planned operations.

Blowdown casing. Kill tubing with 8 bbls of 2% kcl water. Removed TIW valve, will install string float at 7,760'. Trip into well to tag fill. Tagged no fill at 7,861'. Rig up air unit.

Start air at 1,200 CFM with 3 BPH foam/mist to unload well. Well unloaded kill fluid. Well then made fluid, mist and light Dakota frac sand. Continued with air/mist until returns were clean. Shutdown air unit.

Laydown 4 joints of tubing to land tubing. Kill tubing with 8 bbls of 2% kcl water. Remove string float, install tubing hanger with BPV. Kill casing with 30 bbls of 2% kcl water. Land tubing hanger into wellhead, secured lockdown pins. Tubing landed at 7,760.76' K.B. Top of 1.81" I.D. F-Nipple at 7,758.99' K.B.

Nipple down BOP assembly. Nipple up wellhead assembly. Wood Group tested wellhead seals to 3,000 Psi, removed BPV from hanger.

Rig up air unit to wellhead. Start air at 1,200 CFM with 3 BPH foam/mist to unload well. Well unloaded kill fluid. Well then made fluid, mist. Continued with air/mist until returns were reduced. Shutdown air unit. Rig down off wellhead.

Start rigging down unit and all equipment. Let well flow up casing and then tubing until oxygen content was less than 1%. Well flowed heavy mist, fluid.

Shut well in. Location cleaned and secured. Operations completed.

Will move completion rig and equipment off location on 10-28-05. Will notify facilities supervisor of completion of services on 10-28-05.