

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #184M

9. API WELL NO.

30-039-29340

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 7 T28N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

41

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

RECEIVED

070 FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 7, T28N, R6W, NMPM
SWSE 1255' FSL, 2515' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

3/15/05

16. DATE T.D. REACHED

9/18/05

17. DATE COMPL. (Ready to prod.)

11/4/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6835' GL, 6850' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8104'

21. PLUG, BACK T.D., MD & TVD

8100'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4624'-6189' Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	133'	12 1/4"	TOC surface: 98 cu ft	
7"	20# J-55	3928'	8 3/4"	TOC surface: 105' 1167 cu ft	
6 1/4"	10.5# J-55	8102'	4 1/2"	TOC surface: 2850' 616 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7988'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 5744' - 6189' = 25 holes
1 spf .34" dia. 5202' - 5674' = 28 holes
1 spf .34" dia. 4624' - 5086' = 25 holes

78 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5744'-6189'	Acidize w/0 bbls 15% HCL
5202'-5674'	Frac w/1119 bbls slickwater, 100,000# 20/40 Brady Sand, 1,305,300 scf N2
	Acidize w/0 bbls 15% HCL
	Frac w/1153 bbls slickwater, 100,000# 20/40 Brady Sand, 1,257,700 scf N2
4624'-5086'	Acidize w/0 bbls 15% HCL, frac w/605 bbls lin gel, 200,000# 20/40 Sand, w/1,504,100 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/4/05		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/3/05	1 hour						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 596	536		0	1740 mmcfd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Commingled by DHC # 1731AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joni Clark

TITLE Senior Regulatory Specialist

DATE 11/10/05

ACCEPTED FOR RECORD

NOV 10 2005

FARMINGTON FIELD OFFICE
BY JLB

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH

Ojo Alamo	2744'	2914'	White, cr-gr ss.	Ojo Alamo	2744'
Kirtland	2914'	3405'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2914'
Fruitland	3405'	3645'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3405'
Pictured Cliffs	3645'	4249'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3645'
Huerfanito Bentonite*	4249'	4606'	White, waxy chalky bentonite	Chacra	4606'
Chacra	4606'	5144'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Cliffhouse	5144'
Cliff House	5144'	5490'	ss. Gry, fine-grn, dense sil ss.	Menefee	5490'
Menefee	5490'	5822'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5822'
Point Lookout	5822'	6354'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6354'
Mancos	6354'	6956'	Dark gry carb sh.	Gallup	6956'
Gallup	6956'	7767'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7767'
Greenhorn	7767'	7832'	Highly calc gry sh w/thin lmst.	Graneros	7832'
Graneros	7832'	7873'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7873'
Dakota	7873'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)