District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

PO Box 4289 Farmington, NM 87499 **API Number		Operator name and Address Purlington Recovered Oil & Con Company I P															
Parallington, NM 37499 Pool Name Basin Fruitland Coal Pool Code Total 29 Property Code Property Name SAN JUAN 32-9 UNIT Well Namber #2175 Well Name Well Name #2175 Well Name #2175 Well Name Well Name Well Name #2175 Well Name #2175 Well Name Well Name Well Name #2175 Well Name Well Name #2175 Well Name Well N		Burlington Resources Oil & Gas Company LP PO Box 4289										14538 3 Reason for Filing Code/ Effective Date					
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Property Code 1 Property Name SAN JUAN 32-9 UNIT Well Number 32175			5	ıme	Doc	in Fruitland (620				
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12 Lse Code 19 Producing Method 19 Gas Connection 18 C-129 Permit Number 18 C-129 Effective Date 19 C-129 Expiration Date 19 C-129 Effective Date 19 C-129 Effective Date 19 C-129 Expiration Date 19 C-129 Effective Date	UL or lot no.				ange	Lot Idn	Feet from the	North/Sou	th line	Feet fi	rom the	East/	West line	County			
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