

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33042 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-3071-2
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER RESERVE BACK RESERVE OTHER <input type="checkbox"/> 2. Name of Operator Burlington Resources LP 3. Address of Operator PO Box 4289 Farmington, NM 87499 4. Well Location Unit Letter <u>I</u> : <u>1625'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>32N</u> Range <u>9W</u> NMPM County <u>San Juan</u> 10. Date Spudded 10/12/05 11. Date T.D. Reached 10/20/05 12. Date Compl. (Ready to Prod.) 11/11/05 13. Elevations (DF& RKB, RT, GR, etc.) KB- 6893' GL-6881' 14. Elev. Casinghead 15. Total Depth 3801' 16. Plug Back T.D. 3799' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools Yes <input type="checkbox"/> No <input type="checkbox"/> 19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (3420' - 3698') 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run None 22. Was Well Cored NO 23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9-5/8"</td> <td>32.3#, H-40, ST & C</td> <td>160'</td> <td>12-1/4"</td> <td>59 sx (95cf)</td> <td>3 bbls</td> </tr> <tr> <td>7"</td> <td>20#, J-55, ST&C</td> <td>3402'</td> <td>8-3/4"</td> <td>676 sx (1389 cf)</td> <td>60 bbls</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	32.3#, H-40, ST & C	160'	12-1/4"	59 sx (95cf)	3 bbls	7"	20#, J-55, ST&C	3402'	8-3/4"	676 sx (1389 cf)	60 bbls																			24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td>5-1/2", 15.5# J-55</td> <td>3375'</td> <td>3801'</td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	5-1/2", 15.5# J-55	3375'	3801'		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																										
9-5/8"	32.3#, H-40, ST & C	160'	12-1/4"	59 sx (95cf)	3 bbls																																										
7"	20#, J-55, ST&C	3402'	8-3/4"	676 sx (1389 cf)	60 bbls																																										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																											
5-1/2", 15.5# J-55	3375'	3801'																																													
26. Perforation record (interval, size, and number) Pre perf'd liner intervals: 3420' - 3527' = 107 3570' - 3592' = 22 3634' - 3656' = 22 3698' - 3720' = 22 Total holes= 173	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3420' - 3720'</td> <td>Natural & Energized surges</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3420' - 3720'	Natural & Energized surges																																										
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																														
3420' - 3720'	Natural & Energized surges																																														

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
SI		Pump		SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
11/16/05	1 hour	2			31 MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.
SI-0#	SI-1016#			734 MCF/D	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To Be Sold	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Philana Thompson</i>	Printed Name Philana Thompson	Title Regulatory Associate II	Date 11/16/05
-----------------------------------	-------------------------------	-------------------------------	---------------

E-mail Address Pthompson@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2357'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland 2443'	T. Penn. "C"
		T. Fruitland 3430'	
B. Salt	T. Atoka	T. Pictured Cliffs 3726'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	2357'		White, cr-gr ss.				
2357'	2443'		Gry sh interbedded w/tight, gry, fine-gr ss.				
2443'	3430'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
3430'	3726'		Bn-Gry, fine grn, tight ss.				