

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33253 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator Four Star Oil & Gas Company 3. Address of Operator 11111 S. Wilcrest Houston, Tx 77099 4. Well Location Unit Letter <u> K </u> : <u> 1730 </u> Feet From the <u> South </u> Line and <u> 1640 </u> Feet From The <u> West </u> Line Section <u> 32 </u> Township <u> 30N </u> Range <u> 11W </u> NMPM San Juan County	7. Lease Name or Unit Agreement Name New State 32 8. Well No. #4S 9. Pool name or Wildcat Basin Fruitland Coal
---	---

10. Date Spudded 8/28/05	11. Date T.D. Reached 08/31/04	12. Date Compl. (Ready to Prod.) 11/04/05	13. Elevations (DF& RKB, RT, GR, etc.) 5920' GR	14. Elev. Casinghead
15. Total Depth 2350'	16. Plug Back T.D. 2310'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By R	18. Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1,920'-2,146' Fruitland	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Schlumberger Platform Express	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	394'	12.25"	265 sxs Class G	
5 1/2"	17	2350'	7.875"	286 sxs Litecrete	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2131'	

26. Perforation record (interval, size, and number) 2088'-2108' 3-3/8" 6spf 120 holes 2028'-2037' 3-3/8" 6spf 54 holes 2004'-2011' 3-3/8" 6spf 42 holes 1928'-1933' 3-3/8" 6spf 30 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2030'-2213'</td> <td>1000 gals 15% HCL acid, 52,411 gals of 20# Delta 140 frac fluid, 95,040# 16/30 Brady sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2030'-2213'	1000 gals 15% HCL acid, 52,411 gals of 20# Delta 140 frac fluid, 95,040# 16/30 Brady sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
2030'-2213'	1000 gals 15% HCL acid, 52,411 gals of 20# Delta 140 frac fluid, 95,040# 16/30 Brady sand.				

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Shut-In
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Kenneth W. Jackson</i>	Printed Name Kenneth W. Jackson	Title Regulatory Specialist	Date 11/15/05
E-mail Address kewj@Chevron Texaco.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 867	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 929	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2146	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology