#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

### State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ✓ No □									
Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank	<u> </u>							
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:								
Address: PO BOX 2197 HOUSTON, TX 77252									
Facility or well name: SAN JUAN 29 5 UNIT #041A API #: 30-039-	22703 U/L or Qtr/Qtr Q SEC	<u>31</u> T <u>29N</u> R <u>5W</u>							
County: RIO ARRIBA Surface Owner: Federal ✓ State □ Private □ Indian □	711 Longitude <u>-107.3957</u>	NAD: 1927 <b>☑</b> 1983 ☐							
Pit Times	Below-grade tank								
Type: Drilling Production Disposal	Volume: bbl Type of fluid:  Construction Material:								
Workover Emergency	Double-walled, with leak detection? Yes If not, explain why not.								
Lined Unlined 🗹									
Liner Type: Synthetic Thickness mil Clay E									
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)							
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>							
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)							
	Ranking Score (TOTAL POINTS):	<u>0</u>							
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility									
Additional Comments:  Meter: 85572									
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan									
Date: 9/18/05  Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey for Williams Field Services Signature									
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Approval: CASULT CL & GAS INSPECTOR, DIST. GR Printed Name/Title Signs	ature Ferry Fact	OCT 12 2005							

### **ADDENDUM TO OCD FORM C-144**

Operator: CONOCOPHILLIPS COMPANY API 30-039-22703 Well Name: SAN JUAN 29 5 UNIT #041A Meter: 85572 Sampling Diagram: **Facility Diagram:** Mu X=Sample Collection Locations **Pit Dimensions Location of Pit Center** Pit ID 855721 Length 20 Ft. Latitude 36.67705 Width 20 Ft. Longitude -107.39536 Pit Type Depth 3 Ft. (NAD 1927) Unknown Date Closure Started: 7/19/04 **Date Closure Completed:** 7/19/04 Bedrock Encountered? Excavated, Blended, Treated Soil Returned **Closure Method:** Cubic Yards Excavated: 119 Vertical Extent of Equipment Reached ?  $\Box$ **Description Of Closure Action:** Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor. Pit Closure Sampling: BTEX TPH Sample ID Sample Head Benzene Purpose Location Depth Date Space Total (mg/kg) DRO (mg/kg) (mg/kg) 091519JUL04 0 EX Confirm 7/19/04 1.09 0 Walls 16 091719AUG03 8/19/03 225.7 0 350 Flr 4 ASSESS 093019JUL04 7/19/04 0 Flr 2.28 69 EX Confirm 8



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6074029

Client Project ID: NEW MEXICO PIT

Lab Sample No: 606369544

Project Sample Number: 6074029-002

Date Collected: 08/19/03 09:17

Client Sample ID: 091719AUG03	Matr				atrix: Soil			Date Received: 08/28/03 09:1		
Parameters	Results	Units	Report Limit	DF_	Analy	zed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method	: OA2 / OA2								
Mineral Spirits	NÐ	mg/kg	12.	1.2	08/29/03	16:38	RMN1	Į.		
Jet Fuel 💮	ND	mg/kg	12.	1.2	08/29/03	16:38	RMN1	L		
Kerosene	ND	mg/kg	12.	1.2	08/29/03	16:38	RMN1	Į.		
Diesel Fuel	350	mg/kg	12.	1.2	08/29/03	16:38	RMN1	L 68334-30-5	2	
Fuel Oil	ND	mg/kg	12.	1.2	08/29/03	16:38	RMN1	L 68334-30-5		
Motor 0il	ND	mg/kg	12.	1.2	08/29/03	16:38	RMN1			
n-Tetracosane (S)	108	*		1.0	08/29/03	16:38	RMN1	l 646-31-1		
p-Terphenyl (S)	110	%		1.0	08/29/03	16:38	RMN1	L 92-94-4		
Date Extracted	08/29/03				08/29/03					
Organics Prep										
Percent Moisture	Method: SM	2540G								
Percent Moisture	19.5	%		1.0	08/29/03		PLH			
GC Volatiles										
Aromatic Volatile Organics	Prep/Method	: EPA 5030 M	edium Soil / E	PA 802	1					
Benzene	ND	ug/kg	1100	22.1	09/02/03	09:55	SHF	71-43-2		
Ethylbenzene	9700	ug/kg	1100	22.1	09/02/03	09:55	SHF	100-41-4		
Toluene	76000	ug/kg	1100	22.1	09/02/03	09:55	SHF	108-88-3		
Xylene (Total)	140000	ug/kg	2800	22.1	09/02/03	09:55	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	0	%		1.0	09/02/03	09:55	SHF	98-08-8	3,4	

Date: 09/04/03

Page: 2 of 14

# **REPORT OF LABORATORY ANALYSIS**

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.





Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084968 Client Project ID: N.M. Pitts

607318607 Project Sample Number: 6084968-029 Date Collected: 07/19/04 09:30

Lab Sample No: 607318607			Project Sample	Number	: 6084968	3-029	D	ate Collected	l: 07/19	/04 09:30
Client Sample ID: 093019JUL04			·		: Soil		1	Date Received	l: 07/23	/04 09:10
Parameters	Results	Units	Report Limit	DF	Anal	vzed	Ву	_CAS No.	Qual	Real mt
GC Semivolatiles						/200			guui	regume
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2								
Mineral Spirits	ND	mg/kg	11.	1.1	07/28/04	02:20	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	07/28/04	02:20	RMN1			
Kerosene	ND	mg/kg	11.	1.1	07/28/04	02:20	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	07/28/04	02:20	RMN1	68334-30-5		
Fuel 011	ND	mg/kg	11.					68334-30-5		
Motor 0il	ND	mg/kg	11.	1.1	07/28/04	02:20	RMN1			
Total Petroleum Hydrocarbons	69.	mg/kg	11.	1.1	07/28/04	02:20	RMN1		2	
n-Tetracosane (S)	103	*		1.0	07/28/04	02:20	RMN1	646-31-1	_	
p-Terphenyl (S)	110	*		1.0	07/28/04	02:20	RMN1	92-94-4	•	
Date Extracted	07/27/04				07/27/04					
Organics Prep										
Percent Moisture	Method: SM 2	540G								
Percent Moisture	13.0	%		1.0	07/27/04		DPB			
GC Volatiles										
Aromatic Volatile Organics	Prep/Method:	EPA 5030 I	Medium Soil / E	PA 8021						
Benzene	ND	ug/kg	57.		07/27/04	23 - 19		71-43-2		
Ethylbenzene	110	ug/kg	57.		07/27/04			100-41-4		
Toluene	470	ug/kg	57.		07/27/04			108-88-3		
Xylene (Total)	1700	ug/kg	140		07/27/04			1330-20-7		
a,a,a-Trifluorotoluene (S)	90	% %	2.0		07/27/04			98-08-8		

Date: 08/02/04

Page: 29 of 45

## REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.





Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084968 Client Project ID: N.M. Pitts

Lab Sample No: 607318581 Project Sample Number: 6084968-028

Date Collected: 07/19/04 09:15

Client Sample ID: 091519JUL04				1	Date Received: 07/23/04 09:10				
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	_ CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1 07	/28/04 02:02	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1 07	/28/04 02:02	RMN1			
Kerosene	ND	mg/kg	11.	1.1 07	/28/04 02:02	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1 07	/28/04 02:02	RMN1	68334-30-5		
Fue1 011	ND	mg/kg	11.	1.1 07	/28/04 02:02	RMN1	68334-30-5		
Motor Oil	ND .	mg/kg	11.	1.1 07	/28/04 02:02	RMN1			
n-Tetracosane (S)	98	*		1.0 07	/28/04 02:02	RMN1	646-31-1		
p-Terphenyl (S)	106	*		1.0 07	/28/04 02:02	RMN1	92-94-4		
Date Extracted	07/27/04			07	/27/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	9.5	*		1.0 07	/27/04	DPB			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	ledium Soil / EF	PA 8021					
Benzene	, ND	ug/kg	55.		/27/04 22:51		71-43-2		
Ethylbenzene	ND	ug/kg	55.	1.1 07	/27/04 22:51		100-41-4		
Toluene	590	ug/kg	55.	1.1 07	/27/04 22:51		108-88-3		
Xylene (Total)	500	ug/kg	140	1.1 07	/27/04 22:51		1330-20-7		
a,a,a-Trifluorotoluene (S)	105	*		1.0 07	/27/04 22:51		98-08-8		

Date: 08/02/04

Page: 28 of 45

## **REPORT OF LABORATORY ANALYSIS**

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.

