1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	ered by a "general plan"? Yes 🗹 No 🗆	✓						
) Appendiculation and private details								
Operator: <u>DEVON ENERGY PRODUCTION COMPAN</u> Telephone: e-mail address:								
Address: 20 N BROADWAY OKLAHOMA CITY, OK 73102 Facility or well name: NORTHEAST BLANCO UNIT #213 API #: 30-045-26329 U/L or Qtr/Qtr D SEC 12 T 31N R 7W								
County: SAN JUAN Latitude 36.918	NAD: 1927 ☑ 1983 □							
County: SAN JUAN Latitude 36.91862 Longitude -107.52788 NAD: 1927 🗹 1983 L Surface Owner: Federal 🗌 State 🗆 Private 🗹 Indian 🗌								
Pit Type: Drilling □ Production ✔ Disposal □ Workover □ Emergency □	Below-grade tank Volume: bbl Type of fluid: Construction Material:							
Lined Unlined 🗹	Double-walled, with leak detection? Yes 💹 If not, explain why not.							
Liner Type: Synthetic Thickness mil Clay Fit Volume 115 bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>						
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)						
	Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility								
Additional Comments: OCT 2005								
tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan								
Date:9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Signature								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval: Printed Name/Title Printed Name/Title Printed Name/Title Approval: Signature Signature Signature								

ADDENDUM TO OCD FORM C-144

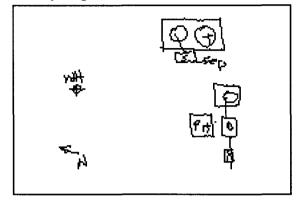
Operator: DEVON ENERGY PRODUCTION COMPANY, LP

Well Name: NORTHEAST BLANCO UNIT #213

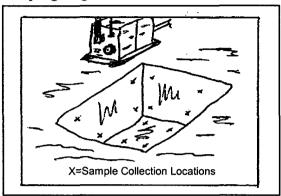
API 30-045-26329

Meter: 85898

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 18 Ft.

Width 18 Ft.

Depth 2 Ft. **Location of Pit Center**

Latitude 36.91846

Longitude -107.52805

(NAD 1927)

Pit ID

858981

Pit Type

Glycol Dehydrator

Date Closure Started: 10/12/04

Closure Method:

Pushed In

Date Closure Completed: <u>10/12/04</u>

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space

BTEX Total

(mg/kg)

Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

170225JUN04 6/25/04 0.359 0 ASSESS Flr 3.5



607253986

Lab Sample No:

Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084144 Client Project ID: NM PITS

Project Sample Number: 6084144-009 Matrix: Soil

Date Collected: 06/25/04 17:02

	e, the law of									
Client Sample ID: 170225JUN04			Matrix: Soil				Date Received: 06/30/04 10:20			
Parameters	Results	Units	Report Limit	_DF	Anal yze	ed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2								
Mineral Spirits	ND	mg/kg	12.	1.2	07/16/04 02	2:17 F	RMN1			
Jet Fuel	ND	mg/kg	12.	1.2	07/16/04 02	2:17 F	RMN1			
Kerosene	ND	mg/kg	12.	1.2	07/16/04 02	2:17 F	RMN1			
Diesel Fuel	ND	mg/kg	12.	1.2	07/16/04 02	2:17 F	RMN1	68334-30-5		
Fuel 011	ND	mg/kg	12.	1.2	07/16/04 02	2:17 F	RMN1	68334-30-5		
Motor 011	ND	mg/kg	12.	1.2	07/16/04 02	2:17 F	RMN1			
Total Petroleum Hydrocarbons	110	mg/kg	12.	1.2	07/16/04 02	2:17 F	RMN1		10	
n-Tetracosane (S)	149	*	•	1.0	07/16/04 02	2:17 F	RMN1	646-31-1		
p-Terphenyl (S)	104	*	•	1.0	07/16/04 02	2:17 F	RMN1	92-94-4		
Date Extracted	07/02/04				07/02/04					
Organics Prep										
Percent Moisture	Method: SM 2	:540G								
Percent Moisture	17.4	%		1.0	07/02/04	[DPB			
GC Volatiles										
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	ledium Soil / E	PA 8021						
Benzene	ND	ug/kg	61.		07/02/04 18	3:45		71-43-2		
Ethylbenzene	ND	ug/kg	61.	1.2	07/02/04 18	3:45		100-41-4		
Toluene	79.	ug/kg	61.	1.2	07/02/04 18	8:45		108-88-3		
Xylene (Total)	280	ug/kg	150	1.2	07/02/04 18	8:45		1330-20-7		
a,a,a-Trifluorotoluene (S)	95	*		1.0	07/02/04 18	8:45		98-08-8		

Date: 07/20/04

Page: 9 of 36

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.

