

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

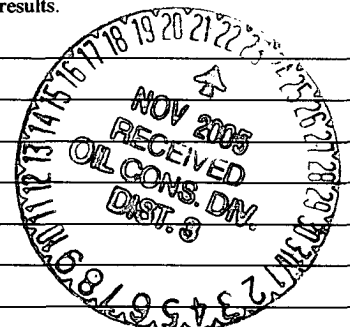
Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Elm Ridge Resources</u> Telephone: <u>(505) 632-3476</u> e-mail address: _____		
Address: <u>20 County Road 5060, Bloomfield, New Mexico 87413</u>		
Facility or well name: <u>West Bisti Coal 24 No. 1</u> API #: <u>30-045-28515</u> U/L or Qtr/Qtr _____ Sec <u>24</u> T <u>25N</u> R <u>13W</u>		
County: <u>San Juan</u> Latitude <u>N36d 23.499'</u> Longitude <u>W108d 09.809'</u> NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: _____ bbl Type of fluid: <u>Produced Water and Incidental Oil</u> Construction material: <u>Earth Pit</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u>No. Tank in place prior to Rule 50.</u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Earth pit.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: _____

Printed Name/Title Mr. Tim Dugan, Field Supervisor

Signature Tim Dugan

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

SENIOR OIL & GAS INSPECTOR, DIST. 3

Printed Name/Title _____

Signature Denny Kemp

Date: NOV 22 2005

CLIENT: Elm Ridge Resources

ENVIROTECH INC.
ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 U.S. HIGHWAY 64-3014
FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615

LOCATION NO: _____
C.D.C. NO: _____

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: West Bisti Coal 24 WELL #: 1 PIT: _____
QUAD/UNIT: SEC: 24 TWP: 25N RNG: 13W PM: NMPM CNTY: SJ ST: NM
QTR/FOOTAGE: 790' FNL 790' FEL CONTRACTOR: _____

DATE STARTED: 11/2/05
DATE FINISHED: 11/2/05
ENVIRONMENTAL SPECIALIST: MPM

EXCAVATION APPROX. _____ FT. x _____ FT. x _____ FT. DEEP. CUBIC YARDAGE: 0
DISPOSAL FACILITY: N/A REMEDIATION METHOD: _____
LAND USE: _____ LEASE: NM 58138 FORMATION: _____

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 63' FT. 175' FROM WELLHEAD.
DEPTH TO GROUNDWATER: 0 NEAREST WATER SOURCE: 0 NEAREST SURFACE WATER: 0
NMDCD RANKING SCORE: 0 NMDCD TPH CLOSURE STD: 5000 PPM
SOIL AND EXCAVATION DESCRIPTION:
Earth pit approx 6' depth. ~~8' depth~~ Could only anger about 1.5'.

CHECK ONE :
☒ PIT ABANDONED
☐ STEEL TANK INSTALLED

SCALE
0 FT

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

PIT PERIMETER

OVM RESULTS

PIT PROFILE

Pumpjack
Meter
Steel Tank
Earth Pit

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 Earth pit	
2 <u>Earth pit</u>	<u>27 ppm</u>
3	
4	
5	

LAB SAMPLES

SAMPLE ID	ANALYSIS	ppm
<u>Earth Pit</u>	<u>SO15</u>	<u>630</u>

1.5'

x - Sample Pt.

TRAVEL NOTES: CALLOUT: _____ ONSITE: _____

**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

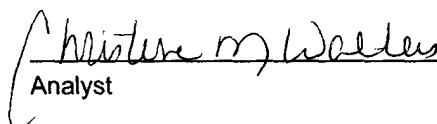
Client:	Elm Ridge Resources	Project #:	03056-038
Sample ID:	W. Bisit Coal 24 #1	Date Reported:	11-07-05
Laboratory Number:	34883	Date Sampled:	11-02-05
Chain of Custody No:	15013	Date Received:	11-02-05
Sample Matrix:	Soil	Date Extracted:	11-03-05
Preservative:	Cool	Date Analyzed:	11-05-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

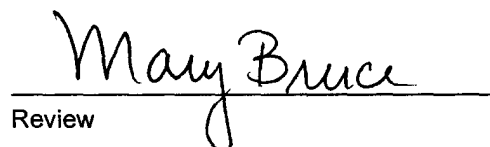
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	630	0.1
Total Petroleum Hydrocarbons	630	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:


Analyst


Review