| Submit 3 Copies To Appropriate District Office | State of New Mexico Energy, Minerals and Natural Resources | | | Form C-103 May 27, 2004 |
|--|---|---------------------------------|--|----------------------------|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API | NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 | OIL CONSERVATION 1220 South St. Fran | icis Dr. | 30-045-30293 5. Indicate Type of Lease STATE FEE | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa Fe, INIVI 87505 | | 6. State Oil & Gas Lease No. SF-078243 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | 7. Lease Name or Unit Agreement Name Owen | |
| PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other | | | 8. Well Number 2R | |
| 2. Name of Operator Roddy Production Company, Inc | | | 9. OGRID Number 036845 | |
| Address of Operator P.O.Box 2221-2600 Farmington Ave, Farmington, NM 87499 | | | 10. Pool name or Wildcat Blanco Mesa Verde | |
| Well Location Unit Letter C : _955'feet from theNorth line and1810' _feet from theWest _ line Section 19 Township 31N Range 12W NMPM San Juan County | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc., 5914 GR | | | | |
| Pit or Below-grade Tank Application 🖾 or Closure 🗌 | | | | |
| Pit type_cement circulation_Depth to Groundwater_100'_Distance from nearest fresh water well > 1000'Distance from nearest surface water_> 1000'_ Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls: Construction Material on site materials | | | | |
| | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | |
| | SUBSEQUENT REPORT OF: REMEDIAL WORK | | | |
| | CHANGE PLANS | COMMENCE DRILLING OPNS. P AND A | | |
| OTHER: Construct earthen workove | | OTHER: | | |
| Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | |

Roddy Production Company, Inc. intends to construct an earthen pit for workover operations on the above referenced well. The pit will be a lined earthen pit with the dimensions of $8' \times 15' \times 6'$ (see attached diagram). After the workover operations are completed, the pit will be closed per NMOCD guide lines. The anticipated workover date is November 30, 2005. A diagram showing the location of the pit is attached.

