Office Energy Mi	nte of New Mexico nerals and Natural Resources	Form C-103 May 27, 20 04		
District I 1625 N. French Dr., Hobbs, NM 88240	1,000,000,000,000	WELL API NO. 30-045-20019		
1501 W. Glana 1170., 111051a, 1101 00210	SERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease		
1000 Dio Brazos Dd. Aztec. NM 87410	nta Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-3151-1			
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name State Corn AJ		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Ot	8. Well Number 34			
2. Name of Operator ConocoPhillips Co.	9. OGRID Number 217817			
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252	10. Pool name or Wildcat Basin Dakota			
4. Well Location				
	om the North line and 790			
	hip 32N Range 12W	NMPM CountySan Juan		
Pit or Below-grade Tank Application or Closure	how whether DR, RKB, RT, GR, etc.)			
· · · · · · · · · · · · · · · · · · ·	rom nearest fresh water well Dist	ance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Ta	nk: Volume bbls; Co	nstruction Material		
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA				
TEMPORARILY ABANDON	= 1			
PULL OR ALTER CASING	IPL 🗌 CASING/CEMENT	JOB 🗆		
OTHER:	□ OTHER:	П		
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1	Clearly state all pertinent details, and			
or recompletion. ConocoPhillips pulled tubing and packer. Tubing and cleaned out with scraper and bit. Packer set @ 7337' a				
7591.09'. Daily summary report is attached.	nd casing tested. Good test. Hole cie	aned out to 7008. I doing flow lands @		
		18 19 20 21 33		
		NOV 20 3		
		ON CONV.		
		E One in		
		C. S. S. S.		
		5345		
I hereby certify that the information above is true and c grade tank has been/will be constructed or closed according to N	omplete to the best of my knowledge	and belief. I further certify that any pit or below-		
SIGNATURE Chris Dustantin	TITLE Regulatory Specialist	DATE 11/17/2005		
Type or print name Christina Gustartis	E-mail address:christina.gusta	artis@conocophilliglephone No. (832)486-2463		
For State Use Only , t	DEPUTY OIL & GAS INSPECTO	D MCT #4		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE OV £1 2005		

Regulatory Summary

ConocoPhillips

STATE COM AJ 34

	. 09/22/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452001900	SAN JUAN	NEW MEXICO	NMPM-32N-12W-36-D	790.00	N	790.00	W
Ground Elevation (fl) Latit	tude (DMS)	Longitude (DMS)	18	Spud Date	Rig Release	Date
6.404.0	0 36°	56' 49.812" N	108° 3' 9.36" W		02/12/1967	03	/02/1967

09/22/2005 11:30 - 09/22/2005 17:00

Last 24hr Summary

Move equipment to next location. Safety meeting. Spot rig in & set jacks. Did not raise derrick because of storm coming in. Secure location and shut down.

09/23/2005 07:00 - 09/23/2005 18:00

Last 24hr Summary

Safety meeting. Rig up. Nd well head, nu bop, test bop. Rig up expert Downhole. Run in and tag @ 6684'. Try to get on fish. Run in with impression block. Pull out and rig down slickline. Pull on packer and attempt to work free. Back off @ on/off tool. Pull up and remove hanger. Go back down and get on on/off tool. Attempt to work packer free. Worked free and pulled one jt. Pkr hung up. Get off on/off tool. Pull one jt. Secure location and shut down.

09/26/2005 07:00 - 09/26/2005 17:30

Last 24hr Summan

Safety meeting. Blow well down. Nu power swivel. Work pkr. free. Pull five jts. & nipple down. power swivel. Tally out with tubing. Pulled 181 jts. and stopped to repair a hydralic hose. Tubing & collar shoulders has what looks like light color dry mud or formation on it. Plan to make a scraper run because of this before running plug and packer.

09/27/2005 07:00 - 09/27/2005 17:30

Last 24hr Summary

Safety meeting. Blow well down. Pick up new 2 3/8 tbg.& tally in with bit and scraper to 7405.40'. Pooh standing tbg. back.

09/28/2005 07:00 - 09/28/2005 17:30

Last 24hr Summary

Safety meeting. Blow well down. Nu plug and packer. Tally in & set plug @ 7400'. Pull up to 7337' and set packer. Test plug to 550 #. Good test. Test casing above packer to 525 #. Good test. Safety meeting. Bleed off pressure and release pkr. Fish plug. Pull out with plug and packer. Safety meeting. Safety review of previous incident with safety personal. Secure location and shut down.

09/29/2005 07:00 - 09/29/2005 17:00

Last 24hr Summary

Safety meeting. Blow well down. Tally in with 3 7/8 bit on 2 3/8 tubing. Tag @ 7600'. (68' of fill) Nu power swivel. Break circulation with air/mist. Air of 1500 cfm, mist of 8 bph fluid, one gph foamer. Getting back scale and sand. Clean out to pbtd @7668' & circulate clean. Safety meeting. Rig down power swivel. Pull out with tubing and bit. Nipple up expendable check and "F" nipple. Secure location and shut down.

09/30/2005 07:00 - 09/30/2005 17:00

Last 24hr Summary

Safety meeting. Blow well down. Nu 1.00 X 2 3/8 expendable check, .90 X 1.78 "F" nipple on 242 jts. of 2 3/8 tubing. Drift tubing going in. Land tubing @ 7591.09'. Rig down tongs and rig floor. Nd bop and nu well head. Blow expendable check. Rig down and move.