Submit 3 Copies To Appropriate District	State of No	ew Me	xico		Form C-103
Office District I	Energy, Minerals and Natural Resources			WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIVATION DIVISION			30-045-33083	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE 6. State Oil & Ga	FEE 🛛	
1220 S. St. Francis Dr., Santa Fe, NM 87505				o. State on a G	s Lease 140.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Culpepper Martin	n
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				#1M	
2. Name of Operator		7	1	9. OGRID Numb	er
Burlington Resources Oil & Gas Company LP 3. Address of Operator				14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM	37499-4289				19/ Basin DK - 71599
4. Well Location					
Unit Letter A: 975' feet from the Size North line and 670' feet from the East line					
Section 31 Township 32N Range 12W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5851' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN		_		SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 📙	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	ND 🗵	
OTHER:	!		OTHER:	casing report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/3/05 MIRU Aztec #301. PT 600#/30 min. OK. RIH w/8-3/4" DO cmt & ahead to 4196'. RIH w/97 jts 7", 20#, J-55 csg & set @ 4186'. Pumped 19					
sx Prem. Lite (57 cf - 10 bbls). Lead- 498 sx (1061 cf - 189 bbls), Prem Lite w/.25#/sx Cello-flake, 0.3% CaCl1, 4#/sx LCM-1, & 0.4% FL-52. Tailed w/90 sx (124 cf - 22 bbls) Type III w/1% CaCl2, .25#/sx Cello-flake, 2% FL-52. Displaced w/168 bbls FW, Bumped plug@ 1053 hrs 11/10/04. Circ. 38					
bbls cmt to surface.					
11/10/05 NU BOP & PT BOP & casing to 1500 psi/30 min OK. RIH w/6-1/4" bit & DO cmt & ahead to 7000' (TD). TD reached 11/12/05. RIH					
w/162 jts 4-1/2" 10.5# J-55 csg & set @ 6999'. Pumped 9 sx (28 cf - 5 bbls) Premium Lite w/.3% CD-32, 6.25#/sx LCM-1, & 1% FL-52. Lead w/198 sx (392 cf - 69 bbl) Premium Lite HS FM w/.25#/sx Cello-flake, 0.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Displaced w/111.3 bbls FW. Bumped plug					
@ 0620 hrs 11/13/05. ND BOP, RD & r					
the PT.					
Hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will/be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Talsy (Myst TIT	LE <u>Sr.</u>	Regulatory Special	ist DATE	11/210/12/05 .
Type or print name Patsy Ch	ıgston E-mail addre	ss: pch	ugston@br-inc.com	Telephone No.	505-326-9518
(This space for State was)					
(This space for State use)					
// /- //			ITY OIL & GAS INSI	HCTOR, DIST. &	NOV 28 2005
APPPROVED BY	anveva TI	TLE			_DATE