

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2005 NOV 16 PM 1 24

1. Type of Well  
GAS

RECEIVED

070 FARMINGTON NM

5. Lease Number  
NMSF-079192  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

7. Unit Agreement Name  
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

230' FSL, 940' FEL, Sec. 16, T-28-N, R-6-W, NMPM

8. Well Name & Number  
San Juan 28-6 Unit 123M  
9. API Well No.  
30-039-29575  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

☐ Final Abandonment

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt

## 13. Describe Proposed or Completed Operations

11/1/05 TIH W/8-3/4" bit. Tag cmt @ 105'. Drill plug & cmt to intermediate TD @ 3497'. Circ hole.

11/3/05 TIH w/83 Jts 7", 20#, J-55, ST&C csg landed @ 3496'. Ran 14 centralizers, one every fourth Jnt. Preflush w/10 bbls gel water & 2 bbls FW. Cmt First Stage w/19 sxs Type 3 Scavenger Cmt (56 cu ft 10 bbls slurry) w/1% Cacl, .25 pps celloflake .2% FL52. Tail w/128 sxs TYPE III Cmt (273 CF 48 bbls slurry) w/1% Cacl, .25 PPS celloflake, .2% FL52. Drop plug & displace w/40 bbls FW & 99.8 bbls mud. Bump plug Open stage tool. Circ 10 bbls cmt to reserve pit. Plug Down @ 0030. Cement second stage. Preflush w/10 bbls FW, 10 bbls Mud Flush, 10 bbls FW. Cmt w/19 sxs Type 3 Cmt (57 cu ft 10 bbls slurry) w/1% Cacl, .25 PPS celloflake, .2% FL52. Tail w/336 sxs Premium Lite Cmt (716 CF, 127 bbls slurry) w/1% Cacl, .25 pps celloflake, .2% FL52. Shut down, Drop plug, displace w/112 bbls FW. Close stage collar. Plug down @ 5:45, circ 28 bbls cmt to reserve pit.

11/4/05 PT Csg to 1500# for 30 Min, OK. TIH w/DC's and DP. Tag @ 2777'. Drill Float Collar to TD @ 7778' on 11/7/05. Circ hole. TIH w/159 Jts 4.5", 10.5#, J-55, ST&C, Csg and 22 Jts 4.5" 11.60#, J-55, ST&C csg landed @ 7778'. Preflush w/10 bbls Chem. Wash, 2 bbls FW. Cmt w/19 sxs Premium Lite (59 Cu Ft, 10 bbls) w/3% CD-32, .25 PPS celloflake, 1% FL-52, 6.25 PPS LCM-1. Tail w/292 sxs Premium Lite Cement (578 CF, 102 bbls slurry) w/3% CD-32, .25 PPS celloflake, 1% FL-52, 6.25 PPS LCM-1. Bumped plug @ 11:30 hrs. ND BOP, RD.

14. I hereby certify that the foregoing is true and correct.

Signed Francesca DandTitle Regulatory Specialist

ACCEPTED FOR RECORD

fsb

(This space for Federal or State Office use)

APPROVED BY

Title

Date

NOV 17 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC