

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078643-A
2. Name of Operator Pogo Producing Company		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 10340, Midland, TX 79701	3b. Phone No. (include area code) 432-685-8100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1750' FEL, Section 4, T29N, R13W		8. Well Name and No. Farmington #1
		9. API Well No. 30-045-08864
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cathy Wright		Title Sr. Eng Tech
Signature <i>Cathy Wright</i>		Date 11/08/05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Original Signed: Stephen Mason	Title	Date NOV 16 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Pogo Producing Company  
Farmington #1  
790' FNL & 1750' FEL  
Section 4, T29N, R13W  
San Juan, NM  
30-045-08864

Pogo Producing Company and the prior operator/owner of this well are having ongoing discussions to determine who will be the ultimate owner of same. Therefore, until the ownership matter is settled, Pogo is reluctant to do anything to change the mechanical condition of the well, especially since Pogo may not be the ultimate owner. We are hopeful that this matter will be resolved within the next several months and therefore request an extension to the required activity date to March 5, 2006.

If Pogo ultimately retains ownership of the well, we will review two (2) options to putting such well into compliance, which are as follows:

*Tubing to be removed as deep as possible*

1. Permanently abandon the Dakota by backing off tubing at approximately 2,100', setting a CICR at approximately 2,000' and then cement squeezing with 200 sx cement. Run a MIT and if same passes, request approval to TA such well to allow time to do further analysis of the well and area to determine what additional work is needed to be performed on such well to reestablish production, use of the wellbore for produced water disposal, or the plugging and abandonment of same.

2. Temporarily abandon the Dakota by backing off tubing at approximately 2,100', setting a RBP at approximately 2,000'. Run a MIT and if same passes, request approval to TA such well to allow time to do further analysis of the well and area to determine what additional work is needed to be performed on such well to reestablish production, use of the wellbore for produced water disposal, or the plugging and abandonment of same.