| Form | 3160-5 |
|--------|--------|
| (April | 2004) |

UNITED STATES DEPARTMENT OF THE INTERIOR

| FORM APPROVED |
|-------------------------|
| OM B No. 1004-0137 |
| Expires: March 31, 2007 |

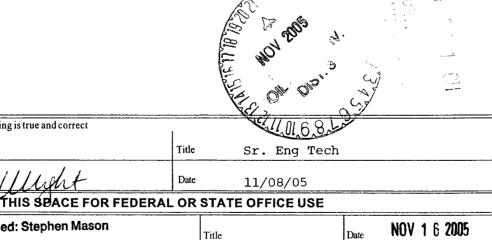
BUREAU OF LAND MANAGEMENT

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | NMSF - 078643-A 6. If Indian, Allottee or Tribe Name | |
|--|------------------------------------|---|---------------------------|---|--|
| SUBMIT IN TR | IPLICATE- Other instr | ructions on revers | se side. | 7. If Unit or CA/Agreement, Name and/or No. | |
| 1. Type of Well Oil Well | Gas Well Other | | | 8. Well Name and No. | |
| 2. Name of Operator Pogo Pr | oducing Company | | | Farmington #1 9. API Well No. | |
| 3a. Address | | 3b. Phone No. (include | area code) | 30-045-08864 | |
| P.O. Box 10340, Midland, TX 79701 432-685-8100 | | 10. Field and Pool, or Exploratory Area | | | |
| 4. Location of Well (Footage, Sec., | T., R., M., or Survey Description) | | | Basin Dakota | |
| | | | | 11. County or Parish, State | |
| 790' FNL & 1750' FEL, Section 4, T29N, R13W | | | San Juan, NM | | |
| 12. CHECK AI | PPROPRIATE BOX(ES) TO | INDICATE NATUR | E OF NOTICE, R | EPORT, OR OTHER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Production (Sta | art/Resume) | |
| X Subsequent Report | Casing Repair Change Plans | New Construction | Recomplete Temporarily Al | | |
| Final Abandonment Notice | Convert to Injection | Plug and Abandon | Water Disnocal | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)



Original Signed: Stephen Mason Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cathy Wright

Signature

Approved by

Pogo Producing Company Farmington #1 790' FNL & 1750' FEL Section 4, T29N, R13W San Juan, NM 30-045-08864

Pogo Producing Company and the prior operator/owner of this well are having ongoing discussions to determine who will be the ultimate owner of same. Therefore, until the ownership matter is settled, Pogo is reluctant to do anything to change the mechanical condition of the well, especially since Pogo may not be the ultimate owner. We are hopeful that this matter will be resolved within the next several months and therefore request an extension to the required activity date to March 5, 2006.

If Pogo ultimately retains ownership of the well, we will review two (2) options to putting such well into compliance, which are as follows:

- 1. Permanently abandon the Dakota by backing off tubing at approximately 2,100', setting a CICR at approximately 2,000' and then cement squeezing with 200 sx cement. Run a MIT and if same passes, request approval to TA such well to allow time to do further analysis of the well and area to determine what additional work is needed to be performed on such well to reestablish production, use of the wellbore for produced water disposal, or the plugging and abandonment of same.
- 2. Temporarily abandon the Dakota by backing off tubing at approximately 2,100', setting a RBP at approximately 2,000'. Run a MIT and if same passes, request approval to TA such well to allow time to do further analysis of the well and area to determine what additional work is needed to be performed on such well to reestablish production, use of the wellbore for produced water disposal, or the plugging and abandonment of same.