

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NM - 013688

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well



Oil Well



Gas Well



Other

8. Well Name and No.

ATLANTIC LS 4M

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

9. API Well No.

30-045-33200

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

BASIN DAKOTA & BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL & 885' FWL; SEC 25 T31N R10W NWNW Mer NMP

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Deepen



Production (Start/Resume)



Water shut-Off



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete



Other



Change Plans



Plug and Abandon



Water Disposal



Convert to Injection



Plug Back

SUD & SET

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

09/29/05 MIRU & Spud 13 1/2"; Surface hole at 10:00 & Drill to 240'. TIH w/ 9.5/8"; 32#; H-40 ST&C CSG TO 237'. Cement CSG LEAD w/ 75 sxs; Yield 1.610 cuft/sx. No Cment to surface; **Performed top job w/12 sxs down the backside.**
11/4/05 TIH; TAG CMT @34'. Drill CMT to 194'. TST BOPS 250/1500 psi; CSG 750 psi 30 MIN. OK. DRILL CMT TO 230'.
(Press test CSG to 750 PSI 30 Min. All Test OK. DRILL 8 3/4" 240' - 3679'. TIH & LAND 7", 20# J-55 ST&C CSG @3669'. TIH & CMT 7" CSG; SCAVENGER w/25 sxs; LEAD 365 sx. DENSITY @11.7 PPG YIELD 2.610 CMT; TAIL w/65 sx 13.5 PPG YIELD 1.260 POZ. CIRCULATED 51 bbls GOOD CEMENT TO SURFACE. PRES TST CSG TO 1500 PSI FOR 30 MIN OK. DRILL OUT CMT & RAT HOLE FROM 3619' - 3679' TIH & DRILL 6 1/2" HOLE 3679' - 7988' TMD & 7788' TVD ON 11/12/05.
TIH w 4 1/2" 11.6#, P-110 LT&C CSG & LAND @7097'. TIH & CEMENT 4 1/2" CSG; CMT LEAD w/150 sxs; 9.50 ppg LITECRETE YIELD 2.520. TAIL w/202 SX CLS G POZ, DENSITY 13.PPG; YIELD 1.440. RIG REL 11/13/05 @12:00 hrs.

TOP OF CEMENT WILL BE NOTED ON COMPLETION REPORT.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 11/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

