Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name

abandoned v	vell. Use Form 3160-3 (Al	PD) for such propo	sals.	o. II littidii, i	mone of The Name	
SÚBIMIT IN TR	IPLICATE - Other instr	ructions on rever	se side	7. If Unit or (CA/Agreement, Name and/or No.	
Oil Well 🛛 Gas Well 🔲 Other					8. Well Name and No.	
2. Name of Operator					Jicarilla D #1 9. API Well No.	
ConocoPhillips Co. 3a. Address 3b. Phone No. (include area code)					30-039-06236	
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T26N R3W NWNW 1190FNL 990FWL					Tapacito Pictured Cliffs 11. County or Parish, State Rio Arriba NM	
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NA	TURE OF NOTICE, I	REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION						
Attach the Bond under which the	Acidize Alter Casing Casing Repair Change Plans Convert to Injection ad Operation (clearly state all per actionally or recomplete horizonta the work will be performed or pro- colved operations. If the operation	ally, give subsurface loo	Temporarily Ab Water Disposal estimated starting date of a cations measured and true vite with BLM/BIA. Require	pandon any proposed work vertical depths of al	Well Integrity Other and approximate duration thereof Il pertinent markers and zones. rts shall be filed within 30 days	
determined that the site is ready ConocoPhillips plugged an	nd abandoned this well e		05. Daily summary re		ned.	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis			ulatory Specialist			
		Date 11/1	7/2005	Λ4	aapaten pan meaann	
	THIS SPACE I	FOR FEDERAL OR	STATE OFFICE USE			
Approved by			Title	Date	NOV 2 1 2005	
Conditions of approval, if any, are a certify that the applicant holds legal	or equitable title to those rights		Office	FAI BY	RMINGTON FIELD OFFICE	

fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

ConocoPhillips

Regulatory Summary

JICARILLA D.001

Inactivate, 11/1/2005 00:00

API/Bottom UWI County State/Province Surface Legal Location N/S Dist (ft) E/W Dist (ft) E/W Ref 300390623600 **RIO ARRIBA NEW MEXICO** NMPM-26N-03W-32-D 1,190.00 990.00 W Latitude (DMS) Longitude (DMS) Ground Elevation (ft) Spud Date Rig Release Date 0° 0' 0" E 7,204,00 0° 0' 0" N 5/22/1954

11/1/2005 07:00 - 11/1/2005 15:00

Last 24hr Summary

INSTALL TBG LIFT CYLINDER & EQUIP ON RIG. ROAD EQUIP TO LOCATION.

11/2/2005 09:00 - 11/2/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. SPOT RIG & EQUIP. RU RIG. CK PRESS. BH 0#, CSG 65#, TBG 120#. RU BLOW DOWN LINES. BLOW DOWN WELL. RU PUMP TRK & PUMP 40 BBLS DOWN TBG TO KILL WELL. ND WH NU BOP & TEST. 250# LOW - 2250# HI. TESTED OK. RU FLOOR. PU ON TBG & REMOVE HANGER. TOH & TALLY 61 STDS & 1 JT, 123 JTS TOTAL 2 3/8" EUE TBG. 3809'. TBG IN GOOD CONDITION. PU CSG & TIH TO 3777'. TOH. SIW. SECURE. SDFN.

11/3/2005 07:30 - 11/3/2005 15:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS-0#. PU DHS CMT RET, TIH & SET @ 3746'. PRESS TEST TBG TO 1000#. HELD. STING OUT. LOAQD & CIRC CSG CLEAN W/ 205 BBLS. PT CSG TO 500# FOR 20 MIN. HELD. PUMP PLUG #1 W/86 SX, 113.52 CU/FT, TYPE III CMT @ 14.8 PPG. 3746'-3300'. EST TOC W/REQUIRED EXCESS 3247'. LD TBG TO 2108', STAND BACK 34 STDS. LD STINGER. RU WIERLINE, RIH & PERF @ 2173' W/3- 3 1/8 HSC. ESTAB RATE @ 1 1/2 BPM @ 1400#. PU DHS CMT RET& TIH TO 2108'. HIT SOMETHING IN CSG @ 1000'. ATT TO SET CMT RET. WOULD NOT SET. TOH & LD CMT RET. SIW, DRAIN UP, SECURE, SDFN.

11/4/2005 07:30 - 11/4/2005 15:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS-0#. CMT RET HAD BEEN LOST IN HOLE. PU CMT RET, TIH & SET @ 2108'. STING OUT & BACK IN. EST RATE @ 1 1/2 BPM @ 1000#. STING OUT, LOAD CSG & STING BACK IN. PUMP PLUG #2 W 55 SX, 72.6 CU/FT, TYPE III CMT @ 14.8 PPG. 2173'-2073'. EST TOC W/REQUIRED EDXCESS 2004'. PUMPED 25 SX OUTSIDE CSG, 12 SX BELOW CMT RET & 18 SX ON TOP. LD ALL TBG & STINGER. LOAD CSG, RU WIRELINE & PERF @ 251' W/3- 3 1/8 HSC. EST RATE OUT BH @ 1 BPM @ 1000# & CIRC CLEAN. PUMP PLUG #3, SURF PLUG, W/124 SX, 176.88 CU/FT, TYPE III CMT @ 14.8 PPG. 251'-SURF. CIRC GOOD CMT OUT BH. RD FLOOR. ND BOP. ISSUE HOT WORK PERMIT & HOLD SAFETY MEETING. DIG OUT & CUT OFF WH. CMT IN CSG @ 15', IN ANNULUS @ 10'. SET DRY HOLE MARKER W/20 SX TYPE III CMT @ 14.8 PPG. SECURE, SDFN.

11/7/2005 07:30 - 11/5/2005 09:30

Last 24hr Summary

HELD SAFETY MEETING. RD RIG. CUT OFF ANCHORS. CLEAN LOCATION. MOL. WELL P&A'D. FINAL REPORT,