

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T30N R6W NWNW 855FNL 1010FWL

5. Lease Serial No.

NMSF078404 → 79401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 31-6 Unit #202A

9. API Well No.

30-039-27467

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba

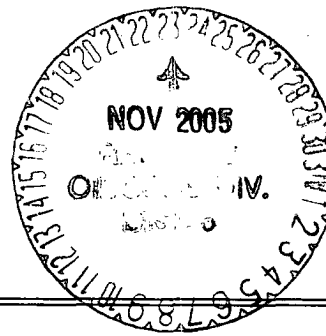
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair Downhole Failure</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips pulled rods and laid down pump. Pump had moderate scale and strainer was partially plugged by scale. Installed new rods and pump. Tubing also strapped out of hole, then run in hole with end of tubing now @ 3264.33' KB. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Chris Gustartis

Date

11/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 21 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Repair Downhole Failure, 09/12/2005 12:30

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392746700	RIO ARRIBA	NEW MEXICO	NMPM-30N-06W-01-D	855.00	N	1,010.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,420.00	36° 51' 5.115908E-12" N	107° 25' 1.193712E-09" W	06/14/2004	06/18/2004			

09/12/2005 12:30 - 09/12/2005 16:30

Last 24hr Summary

Move rig from San Juan 32-8 #261 to location. Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 190 psi; SITP - 125 psi. Check LEL. Move rig onto location and spot. Secure location and SDFN. Waiting on anchors to be tested.

09/13/2005 07:00 - 09/13/2005 19:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 276 psi; SITP - 125 psi. Rig up and blow well down to production tank. Remove horse head and lay down polish rod. Pull rods and lay down pump. Pump had moderate scale and strainer was partially plugged by scale. (Sent in samples to Andy Giesler). Variable light scale on rods. Recover approx. 2 gal of coal fines from mud anchor. Rig down rod floor and table, remove tree and nipple up BOP. Rig up floor and tongs. Pressure test BOP blind rams to 250 psi for 3 min and 2000 psi for 10 min; tbg rams to 250 psi for 3 min and 2000 psi for 10 min. Unseat and lay down tbg hanger. Tag fill @ 3,309' (7' below EOT). Lay down jt of tbg and strap out of hole. Strapped out 104 jts (3,260.39') plus mud anchor (29.96'). Pick up BHA as follows: 2-1/16" notched collar (0.33'), 2-1/16" X 1.50 ID (0.78'), 2-1/16" X 2-3/8" crossover (0.81'), 2-3/8" mud anchor (31.98'), 2-3/8" X 1.78" ID profile nipple (0.82') 101 jts 2-3/8", 4.7#, J-55, EUE 8 rd tbg (3,166.09') 2-3/8" pup jt (10.05'), 2-3/8" pup jt (6.04'), 2-3/8" pup jt (4.03'), and 1 jt 2-3/8" tbg. EOT @ 3,264.33' KB; Top of profile nipple @ 3,229.61' KB. Rig down floor, nipple down and set out BOP and install pumping tree. Secure well and location and SDFN.

09/14/2005 07:00 - 09/14/2005 12:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 276 psi. Pick up 2" X 1-1/4" X 12' X 12' 3" X 12' X 6" RHAC-ZDV pump. Pump no. PPC012. Prime pump and pick up 3 1-1/4" X 25 sinker bars. RIH with 125 3/4" class D rods. Pick up 1-1/4" X 22' polish rod and space out pump for a light tag with 8', 6', and 4' pony rods. Load tbg with 2% KCL water and pressure test to 500 psi. Long stroke pump to 500 psi and rig down. Rig released @ 12:00.