Area: «TIAN ? ? ?	A 25 78 77 78 78 78 78 78 78 78 78 78 78 78	.					SF-07842 Revised	
BURLINGTON 2005 NOU 17 PM 2 RESOURCES RECEIVED							Distribution: Regulatory Accounting Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORM 70 FARMINGTON							Status PRELIMINARY FINAL REVISED REVISED	
Type of Cor				<u> </u>	Date: 11/16/2005			
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							API No. 30-039-27659 DHC#: 1955 AZ	
Well Name SAN JUAN 29-7 UNIT							Well No. # 526S	
Unit Letter				Footage	Footage		County, State	
C	i I		Range R007W	820' FNL & 2035' FWL		Rio Arriba County, New		
Completion	Date	Test Metho	d od				Mexico	
•			1 D TECT (7 DD 0	III CERRO				
8/12/2005 HISTORICAL FIELD TEST PROJECTED OTHER								
FORMATION			GAS	PERCENT	CONI	DENSATE PERCENT		
Fruitland Coal			504 MCFD	76%	76%		0%	
Pictured Cliffs			157 MCFD	24%	ó		100%	
			661					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Fruitland Coal and Pictured Cliffs formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
		471 (255 (1947) 11 46 (1947) 1570						
APPROVED BY				TITLE	TITLE		DATE	
x Julian Cainto				Engineer	Engineer		11-16-05	
Julian Car								
\mathbf{x}		Engineering	Engineering Tech.		11-16-05			
Wendy Payne / APPROVE							à	
			NOV 2 1 2 Mattila	Mest.		0100000	<u> </u>	

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