Arca: 8								
NOV	2005 0N. 51. 9 PR				27 PM ECEIVED	) 2 MM NO 1	SF-080430 -/ Distribution Regulatory Accounting Well File Original: August 1, 2003 Status PRELIMINARY  FINAL	
Type of Completion  NEW DRILL  RECOMPLETION PAYADD COMMINGLE							REVISED	
Well Name SAN JUAN 28-6 UNIT							Well No. #210P	
Unit Letter  K	Section 31	Townshi <b>T028N</b>		Footage 1845' FSL & 201	County, State Rio Arriba County, New Mexico			
Completion Date  10/24/2005  Test Method  HISTORICAL FIELD TEST PROJECTED OTHER								
FOR	MATION	et (c. s. gfar)	GAS	PERCENT	ERCENT COND		E PERCENT	
MESAVERDE			1637 MCFD	51%			0 51%	
DAKOTA			1573 MCFD	CFD 49%		0	49%	
			3210					
HICTERCATION OF ALLOC			FION. There	1	antagas and hazad unan isolatad			
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
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APPROVED BY				IIILE	TITLE		DATE	
X lang Wel				Engineer	Engineer		11-15-05	
Cory Med X Z Wendy Pa	Sendy	Augn	APPRO NOV 2 1	Engineering 2005	Engineering Tech.		11=15-05	
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