

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*

(See other instructions

on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #97		
										6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE TRIBE		
										7. UNIT AGREEMENT NAME		
										8. FARM OR LEASE NAME, WELL NO. TRIBAL 05 #07		
										9. API WELL NO. 30-039-29565		
										10. FIELD AND POOL, OR WILDCAT Tapacito PC / Blanco MV / Basin DK		
										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 5, T26N, R3W		
										12. COUNTY OR PARISH		
										13. STATE		
										19. ELEV. CASINGHEAD		
										25. WAS DIRECTIONAL SURVEY MADE YES		
										27. WAS WELL CORED NO		
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL												
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR												
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION												
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056												
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2110' FNL - 1975' FEL, UL "G" At top prod. interval reported below Same At total depth Same												
14. PERMIT NO.										DATE ISSUED		
15. DATE SPUNDED 8/1/2005										16. DATE T.D. REACHED 8/18/2005		
17. DATE COMPL. (Ready to prod.) 11/4/2005										18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 7092' GL		
20. TOTAL DEPTH, MM & JJJ 8299'										21. PLUG, BACK T.D., MD & TTT 8292'		
22. IF MULTIPLE COMPL., HOW MANY? 2										23. INTERVALS DRILLED BY		
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8014' - 8196' BASIN DAKOTA												
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL												
28. CASING RECORD (Report all strings set in well)												
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED				
9-5/8"	36# J-55	332'	13-1/2"	300 sx				circ 30 bbl to surface				
7"	23# N-80	4075'	8-3/4"	545 sx				circ 87 bbl to surface				
4-1/2"	11.6# N-80	8299'	6-1/4"	490 sx, TOC @ 4250'								
29. LINER RECORD												
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD							
4-1/2"	3810'	8299'	490 sx		SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
8014' - 8196' 22 HOLES					DEPTH INTERVAL (MD)							
3-1/8" Casing Gun, 1JSPF, 90 Degree Phasing, 0.38" shot					8014' - 8196'							
					Pump 1,000 gal 15% HCl, dropping 44 bio ball sealers. Frac: 36,168 gal 2% KCl							
					1,604,483 SCF N-2 carrying 130,000# 20/40 sand, 1 ppg, 2 ppg, 3 ppg, 4 ppg.							
					ISIP: 2584, 5 min: 2442, 10 min: 2319, 15 min: 2251							
33. PRODUCTION												
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING					WELL STATUS (Producing or Shut-In) SHUT-IN					
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO				
10/11/2005	3	0.75"		0	41.5	3						
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL							
15#	110#		0	332	24							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED					TEST WITNESSED BY			NOV 22 2005				
35. LIST OF ATTACHMENTS DEVIATION SURVEY					FARMINGTON FIELD OFFICE BY dkb							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.												
SIGNED Martinez e-mail: mmartinez@patinasanjuan.com				TITLE REGULATORY ANALYST				DATE 11/15/2005				

*(See Instructions and Spaces for Additional Data on Reverse Side)

NWCCD

TRIBAL 05 #07

API#: 30-039-29565

Formation Tops:

Fruitland	3365'
Pictured Cliffs	3646'
Lewis	3839'
Cliffhouse	5254'
Menefee	5514'
Point Lookout	5819'
Gallup	7032'
Greenhorn	7818'
Graneros	7896'
Dakota	7942'
<i>TOTAL DEPTH</i>	<i>8299'</i>