

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*

(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> WELL WELL									
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR									
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION									
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2110' FNL - 1975' FEL, UL "G" At top prod. interval reported below Same At total depth Same									
14. PERMIT NO.				DATE ISSUED			12. COUNTY OR PARISH		13. STATE
15. DATE SPUDDED 8/1/2005				16. DATE T.D. REACHED 8/18/2005		17. DATE COMPL. (Ready to prod.) 11/4/2005		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7092' GL	
20. TOTAL DEPTH, MM & JJJ 8299'				21. PLUG, BACK T.D., MD & TTT 8292'		22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5559' - 6079' BLANCO MESA VERDE - Point Lookout & Cliffhouse								25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL								27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED	
9-5/8"	36# J-55	332'	13-1/2"	300 sx				circ 30 bbl to surface	
7"	23# N-80	4075'	8-3/4"	545 sx				circ 87 bbl to surface	
4-1/2"	11.6# N-80	8299'	6-1/4"	490 sx, TOC @ 4250'					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
4-1/2"	3810'	8299'	490 sx		SIZE	DEPTH SET (MD)	PACKER SET (MD)		
31. PERFORMATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
5938' - 6079' 19 SHOTS					DEPTH INTERVAL (MD)				
5559' - 5642' 20 SHOTS					5938' - 6079'				
39 TOTAL SHOTS					Pump to breakdown Pt. Lookout, broke @ 2665 psi. Frac: 46,294 gal slickwater				
3-1/8" Casing Gun, IJSPF, 90 Degree Phasing, 0.38" shot					foam, 2% Carlsbad KCl, 2163 MSCF N-2 carrying 120,000# 20/40 sand, 0.5 ppg				
					1 ppg, 1.75 ppg, ISIP: 732, 5 min: 571, 10 min: 471, avg psi: 2887.				
					5559' - 5642'				
					Frac Cliffhouse w/ 116,000 gal slickwater w/ 2% Carlsbad KCl carrying 127,000#				
33. PRODUCTION 20/40 sand, 0.5 ppg, 1 ppg, 1.5 ppg, 1.75 ppg, ISIP: 940, 5 min: 891, 10 min: 867									
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or Shut-In) SHUT-IN			
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO	
10/28/2005	3	0.75"		0	52.25	6			
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL		OIL GRAVITY—API (CORE)		
22#	195#		0	418	48				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY		ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS DEVIATION SURVEY						NOV 22 2005		FARMINGTON FIELD OFFICE	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						BY <i>mmartinez</i>		DATE 11/15/2005	
SIGNED <i>M. Martinez</i>				TITLE REGULATORY ANALYST					
e-mail: mmartinez@patinaganjuan.com									

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

TRIBAL 05 #07

API#: 30-039-29565

Formation Tops:

Fruitland	3365'
Pictured Cliffs	3646'
Lewis	3839'
Cliffhouse	5254'
Menefee	5514'
Point Lookout	5819'
Gallup	7032'
Greenhorn	7818'
Graneros	7896'
Dakota	7942'
<i>TOTAL DEPTH</i>	<i>8299'</i>