Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2005 NOV Oil Well Gas Well Dry Other If Indian, Allottee or Tribe Name la. Type of Well New Well Work Over Deepen Plug Back Diff. Resvr,. b. Type of Completion: RECEIVED greement Name and No 070 FARMINGTOUNION Name of Operator Devon Energy Production Company, L.P. Lease Name and Well No. NEBU 454A AFI Well No Address PO Box 6459, Navajo Dam, NM 87419 Phone No. (include area code) 505-632-0244 30-045-33195 Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)\* 905' FSL & 2,145' FEL, Unit O, SW SE Sec., T., R., M., on Block and Survey or Area Sec. 33, T31N, R7W At top prod. interval reported below County or Parish 13. State 1,000' FSL & 1,000' FEL, Unit P, SE SE At total depth San Juan 15. Date T.D. Reached Elevations (DF, RKB, RT, GL)\* 14. Date Spudded 16. Date Completed 08/26/2005 08/13/2005 08/25/2005 GL 6,319' D&A Ready to Prod. 20. Depth Bridge Plug Set: MD 18. Total Depth: MD 3,627 19. Plug Back T.D.: MD TVD TVD 3.627 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? ✓ No Yes (Submit analysis) Yes (Submit report) Was DST run? **✓** No **Mud Logs** Directional Survey? No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Slurry Vol. (BBL) Amount Pulled Wt. (#/ft.) Size/Grade Top (MD) Bottom (MD) Cement Top\* Depth Type of Cement 12 1/4" 9-5/8H40 32.3# 321' 0 300 sx 82 bbls Surface 8 3/4" 7-J55 23# 0 3,216' Ld 550 sx 144 bbls Sruface TI 75 sx 16 bbls 6 1/4" 5-1/2J55 15.5# 3,626 N/A 24. Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size 2 3/8" 3,611 25. Producing Intervals Perforation Record Top Formation Bottom Perforated Interval Size No. Holes Perf. Status 3.225' - 3.527' 0.48" Fruitland Coal 3.169 388 Open B)  $\overline{C}$ D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Amond and Type of Material Depth Interval NOV 2005 N/A RE OIL CONS. DIM ത <del>DIST.</del> S 28. Production - Interval A Date First Gas Production Method Oil BBL Gravity Date Production BBE Produced Natural Flow Tubing 09/12/2005 Oil BBL Gas Water Well Status Choke Tbg. Press Csg. 24 Hr MCF Flwg. Size Rate Waiting on pipeline connection SI 454 49 psi **ACCEPTED FOR RECORD** 28a. Production - Interval B Date First Test Gas MCF Water BBL Oil Gravity Corr. API Production Metho Gas Gravity Produced Date Tested Production BBI NOV 1 6 2005 Choke Gas/Oil Well Status Tbg. Press. 24 Hr. Water BBL Gas Oil BBL Flwg. MCF Ratio Rate FARMINGTON FIELD OFFICE SI \*(See instructions and spaces for additional data on page 2)

28b. Produ	uction - Inte	erval C		<del> </del>							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity Corr. API	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio				
28c Prod	luction - Int	erval D						<del> </del>			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size Flwg.		Press. Rate		BBL	MCF	BBL	Ratio				
29. Disp		Fac (Sald	used for fuel,	vantad at	1						
29. Disp	osition of C	Jas (301a,	usea jor juei,	venieu, ei	<i>i.)</i>						
20 6		. 7	<i>(</i> 1, 1, 1, 4,)	'C \							
		rous Zones (Include Aquifers):						31. Formation (Log) Markers			
tests	, including	tant zones of porosity and contents thereof: Cored intervals and all drill- depth interval tested, cushion used, time tool open, flowing and shut-in press									
and a	recoveries.										
Formation		Тор	Bottom		Descriptions, Contents, etc.				Name Top Meas. Depti		
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								Picture		3452	
								Picture	d Cliffs Main	3527	
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32 Addi	itional rema	rks (includ	le plugging p	ocedure).							
22, 1100,		(	- r 88 8 r								
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:											
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:											
∐ Su	undry Notic	e for plugg	ging and cem	ent verifica	tion [ C	ore Analysis	Other:				
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
- Thereby certary that the foregoing and attached information is complete and correct as determined from an available records (see attached instructions).											
		, Matt	sa Zimmerr	nan			Title Senior	· Operations	Technician		
Name	(please pri	nt) wien		all			11116	-			
<b>G</b> :	-4	M	55		₹		D.,	11-7-	-0.5		
Signa	ature	- ( )	- 7	)			Date	• (	-		
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Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.