1. Type of Well GAS Color Nou 17 PM 2 34 Uni 2. Name of Operator BURLINGTON RECEIVED O70 FARMINGTON NM 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM Unit O (SWSE), 840' FSL & 2210' FEL, Sec. 21, T32N, R6W NMPM 11. Con	
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Made and	O cmnt to 2991'. m open hole to TIH w/ pre-perfed 203'. Mill out perf 0', SN @ 3145'. ND
(This space for Federal or State Office use)	I Date11/15/05 ACCEPTED FOR RECO
APPROVED BY	NOV 1 8 2005