

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit H (SENE), 1800' FNL & 890' FEL, Sec. 18, T28N, R6W NMPM

5. Lease Number
SF- 080430

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number

#212
9. API Well No.

30-039-20843

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

It is intended to recompleat the subject well to the Mesa Verde formation according to the attached procedure and wellbore diagram. The well is to be commingled. A down hole commingle application will be submitted for approval.

Adhere to previously issued stipulations.

DHC 1845 AZ

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Associate Date 3/31/05

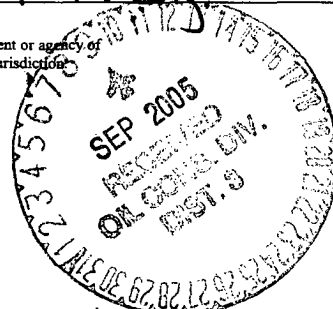
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APPROVED BY [Signature]

Title Pet. Eng.

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



070 FARMINGTON NM
RECEIVED

2005 APR 1 PM 3 48
Date 9/7/05

San Juan 28-6 Unit #212 Sundry Procedure

Unit H, Section 18, T28N, R06W

1. MIRU completion rig. TOOH with tubing.
2. Set cast iron bridge plug at 7628'. Run CBL.
3. Pressure test casing to +/-3500 psi for 15 minutes.
4. Perforate and fracture stimulate the Point Lookout, Menefee, Cliff House and Lewis formations.
5. Flow back well. Mill out frac plugs and cast iron bridge plug over Dakota.
6. Clean out as required.
7. Land tubing. RDMO rig.
8. Return well to production as a commingled DK/MV producer.

San Juan 28-6 Unit #212

1800' FNL , 890' FEL

Unit H, Section 18, T28N, R06W

Rio Arriba County, NM

LAT: 36° 39.81

LONG: 107° 30.16

GL = 6,619'

KB= 6,630'

Current Wellbore Diagram

Surface Casing:

9-5/8" 32.3# H-40
Set @ 223'
TOC @ circ to surf

223'

Intermediate Casing:

7" 20 K-55
Set: 3,745'
TOC @ 1600' TS

Production Casing:

4-1/2" 10.5#, 11.6 K-55
Set: 7,935'
TOC @ 3325' TS
11.6# to 6778'

Tubing:

2-3/8" 4.7# J-55
Set: 7859
SN: 7,825'

Ojo Alamo	0,000'
Kirtland	0,000'
Fruitland	0,000'
Pictured Cliffs	0,000'
Heur Bent.	0,000'
Chacra	0,000'
Cliffhouse	5,074'
Menefee	0,000'
Point Lookout	5,614'
Mancos	0,000'
Gallup	6,710'
Greenhorn	7,563'
Graneros	7,622'
Two Wells	7,775'

Existing Stimulation:

Dakota

7678' - 7870'

35,000# sand, 35,280 gal slickwater

7,935'

PBTD= 7,928'

TD= 7,935'

San Juan 28-6 Unit #212

1800' FNL , 890' FEL
Unit H, Section 18, T28N, R06W
Rio Arriba County, NM

LAT: 36° 39.81

LONG: 107° 30.16

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Proposed Wellbore Diagram

Surface Casing:

9-5/8" 32.3# H-40
Set @ 223'
TOC @ circ to surf

223'

Intermediate Casing:

7" 20 K-55
Set: 3,745'
TOC @ 1600' TS

Production Casing:

4-1/2" 10.5#, 11.6 K-55
Set: 7,935'
TOC @ 3325' TS
11.6# to 6778'

Tubing:

2-3/8" 4.7# J-55
Set: 7859
SN: 7,858'

Ojo Alamo 0,000'
Kirtland 0,000'
Fruitland 0,000'
Pictured Cliffs 0,000'
Heur Bent. 4,028'
Chacra 4,380'
Cliffhouse 5,177'
Menefee 5,269'
Point Lookout 5,611'
Mancos 6,188'
Gallup 6,831'
Greenhorn 7,562'
Graneros 7,628'
Two Wells 7,669'

Lewis

0

Cliff House/Menefee

0

Point Lookout/Menefee

0

Dakota

7678' - 7870'

35,000# sand, 35,280 gal slickwater

7,935'

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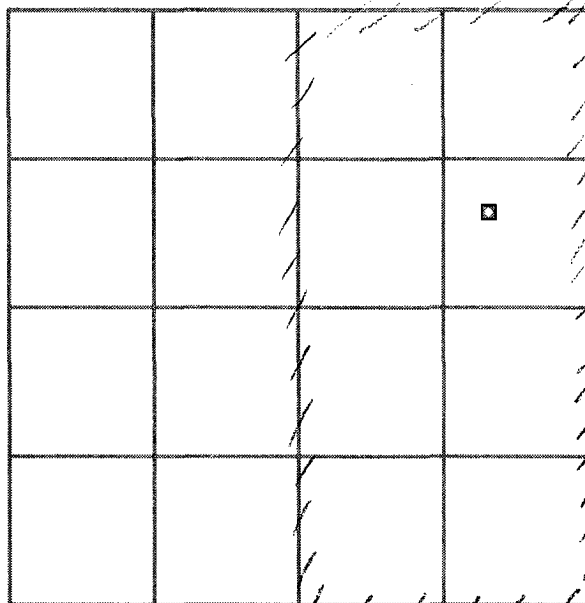
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-102 Permit 9088
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20843	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7462	Property Name SAN JUAN 28 6 UNIT	Well No. 212
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6619

Surface And Bottom Hole Location

UL or Lot H	Section 18	Township 28N	Range 06W	Lot Idn	Feet From 1800	N/S Line N	Feet From 890	E/W Line E	County Rio Arriba
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Marlene Thompson*

Title: *Regulatory Associate*

Date: *3/31/05*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven

Date of Survey: 03/05/1974

Certificate Number: 1760

Bureau of Land Management Conditions of Approval:

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**