



FORM APPROVED  
OMB NO. 1004-0137

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in Duplicate\*  
(See other instructions  
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>RECEIVED</u> WELL WELL 070 FARMINGTON #5						5. LEASE DESIGNATION AND SERIAL NO. <b>JICARILLA CONTRACT #97</b>	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>JICARILLA APACHE TRIBE</b>	
2. NAME OF OPERATOR <b>PATINA OIL &amp; GAS CORPORATION</b>						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. <b>5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056</b>						8. FARM OR LEASE NAME, WELL NO. <b>TRIBAL C #9C</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>660' FSL - 660' FEL, UL "P"</b> At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>						9. API WELL NO. <b>30-039-29252</b>	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUNDED <b>5/28/2005</b>						10. FIELD AND POOL, OR WILDCAT <b>BASIN DK / BLANCO MV</b>	
16. DATE T.D. REACHED <b>6/10/2005</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>SEC. 7, T26N, R3W</b>	
17. DATE COMPL. (Ready to prod.) <b>9/12/2005</b>						12. COUNTY OR PARISH <b>RIO ARriba</b>	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* <b>7046' GL</b>						13. STATE <b>NM</b>	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MM & JJJ <b>8160'</b>						21. PLUG, BACK T.D., MD & TTT <b>8150'</b>	
22. IF MULTIPLE COMPL., HOW MANY? <b>2</b>						23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD) <b>5832' - 5992' BLANCO MESA VERDE - Point Lookout</b>						25. WAS DIRECTIONAL SURVEY MADE <b>YES</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>IND/GR/DEN/NEUT/CBL</b>						27. WAS WELL CORED <b>NO</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36# J-55		322'		13-1/2"	
7"		23# L-80		4120'		8-3/4"	
4-1/2"		11.6# N-80		8160'		6-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		3817'		8160'		477 sx	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5832, 34, 51, 58, 62, 66, 88, 5904, 06, 18, 30, 32, 34, 46, 48, 52				DEPTH INTERVAL (MD)			
68, 70, 72, 74, 76, 90, 92				AMOUNT AND KIND OF MATERIAL USED			
Total 23 holes, 3-1/8" Casing Gun, 120 degree phasing				5832' - 5992'			
				Frac: 25 bbl KCl, 1,000 gal 15% KCl ahead of 127,348 gal slickwater 2% KCl carrying			
				120,000, 20/40 Ottawa sand 0.5 ppg, 1ppg, 1.5ppg, 2ppg, rate @ 65 bpm			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)				WELL STATUS (Producing or Shut-In)	
ASAP		Flowing				Shut-In	
DATE OF TEST		HR'S TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
9/1/2005		3		0.875		0	
FLOW TUBING PRESS		CSG PRESS		CALCULATED 24-HOUR RATE		OIL---BBL	
18		210				0	
						GAS---MCF	
						518	
						WATER---BBL	
						12	
						GAS-OIL RATIO	
						N/A	
						OIL GRAVITY---API (CORE.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Vented</b>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>Deviation Survey</b>						SEP 14 2005	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						FARMINGTON FIELD OFFICE	
SIGNED <u>Martinez</u>						BY <u>JB</u>	
e-mail: mmartinez@patinasanjuan.com						DATE 9/12/2005	
TITLE <b>REGULATORY ANALYST</b>							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**TRIBAL C #9C**  
***API #: 30-039-29252***  
**Estimated Formation Tops**

Fruitland	3432
Pictured Cliffs	3740
Lewis	3910
Cliffhouse	5374
Menefee	5522
Point Lookout	5922
Gallup	7056
Greenhorn	7832
Graneros	7898
Dakota	7928
<b><i>TOTAL DEPTH</i></b>	<b><i>8300</i></b>