



FORM APPROVED
OMB NO. 1004-0137

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>RECEIVED</u>				5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #97	
WELL WELL				6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE TRIBE	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION				8. FARM OR LEASE NAME, WELL NO. TRIBAL C #9C	
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056				9. API WELL NO. 30-039-29252	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL - 660' FEL, UL "P" At top prod. interval reported below Same At total depth Same				10. FIELD AND POOL, OR WILDCAT BASIN DK / BLANCO MV	
14. PERMIT NO.				12. COUNTY OR PARISH RIO ARriba	
DATE ISSUED				13. STATE NM	
15. DATE SPUNDED 5/28/2005		16. DATE T.D. REACHED 6/10/2005		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 9/12/2005		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7046' GL			
20. TOTAL DEPTH, MM & JJJ 8160'		21. PLUG, BACK T.D., MD & TTT 8150'		22. IF MULTIPLE COMPL., HOW MANY? 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 7910' - 8086' BASIN DAKOTA				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36# J-55		322'	
7"		23# L-80		4120'	
4-1/2"		11.6# N-80		8160'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-1/2"		300 sx		circ 30 bbl to surface	
8-3/4"		535 sx, TOC @ 800'			
6-1/4"		477 sx		circ 50 bbl to surface	
29. LINER RECORD			30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2"		3817'		8160'	
SACKS CEMENT*		SCREEN (MD)		SIZE	
477 sx		7980'		DEPTH SET (MD)	
PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7910, 14, 16, 18, 20, 22, 8004, 06, 08, 10, 12, 14, 36, 40, 42, 44, 52, 54, 56, 78, 82, 86 Total 22 holes, 3-1/8" Casing Gun, 120 degree phasing			DEPTH INTERVAL (MD) 7910' - 8086'		
			AMOUNT AND KIND OF MATERIAL USED		
			1,000 gal 15% HCl 44 bio ball sealers, ISIP: 1300, 5 min: 755, 10 min: 712, 15 min: 691		
			Frac: 93,738 foam, 34,238 gal 4% Carlsbad KCl, 1,863,819 SCF N2, 120,000# 20/40		
			Ottawa sand, 1ppg, 2ppg, 3ppg @ 70 quality		
			ISIP: 1900, 5 min: 1787, 10 min: 1753, 15 min: 1725		
33. PRODUCTION					
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing			WELL STATUS (Producing or Shut-In) Shut-In
DATE OF TEST 9/1/2005		HR'S TESTED 3		CHOKE SIZE 0.875	
PROD'N FOR TEST PERIOD		OIL--BBL 0		GAS--MCF 64.75	
WATER--BBL 1.5		GAS-OIL RATIO N/A			
FLOW TUBING PRESS 18		CSG PRESS 210		CALCULATED 24-HOUR RATE	
OIL--BBL 0		GAS--MCF 518		WATER--BBL 12	
OIL GRAVITY--API (CORE.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>Miranda Martinez</u>		TITLE REGULATORY ANALYST			
e-mail: <u>mmartinez@patinasanjuan.com</u>		DATE 9/12/2005			

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

TRIBAL C #9C
API #: 30-039-29252
Estimated Formation Tops



Fruitland	3432
Pictured Cliffs	3740
Lewis	3910
Cliffhouse	5374
Menefee	5522
Point Lookout	5922
Gallup	7056
Greenhorn	7832
Graneros	7898
Dakota	7928
<i>TOTAL DEPTH</i>	<i>8300</i>