

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 940' FNL, 2405' FWL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
NMSF079192

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 28-6 Unit 144M

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit 144M

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit 144M

9. API WELL NO.
30-039-29281

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 17, T-28-N, R-6-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED
4/13/05

16. DATE T.D. REACHED
7/26/05

17. DATE COMPL. (Ready to prod.)
8/30/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6817 GL, 6829' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8098'

21. PLUG, BACK T.D., MD & TVD
8093'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Mesaverde (4620-6146)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	4620' 159	12-1/4	58 sx (94 cu ft)	1 bbl
7" J-55	20#	3890'	8-3/4	606 sxs (1246 cu ft)	33 bbls
4-1/2" J-55	10.5#	8095'	6-1/4	332 sxs (618 cu ft)	TOC @ 4400'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	7997'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Lewis 1 SPF @ 4620-5080', 25 Holes		DEPTH INTERVAL (MD)	
Cliffhouse 1 SPF @ 5226-5602' 28 Holes		AMOUNT AND KIND OF MATERIAL USED	
Pt LO 1 SPF @ 5654' to 6146' 25 Holes		4620-5080	10 bbls 15% Acid, 200,000# 20/40 SW, 1,480,500 SCF N2
		5226-5602	10 bbls 15% HCL, 100,000# 20/40 Brady, 1,297,500 SCF N2
		5654-6146	10 bbls 15% HCL, 100,000# 20/40 Brady, 1,287,500 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

8/29/05 1 2 1825 MCF thru separator

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 620 SI 532 1825 thru separator

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold SEP 07 2005

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota will be commingled under DHC 1779AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE

SIGNED Frances Bond TITLE Regulatory Specialist DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2739'	2917'	White, cr-gr ss.		
Kirtland	2917'	3438'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3438'	3621'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2739'
Pictured Cliffs	3621'	3778'	Bn-Gry, fine grn, tight ss.	Kirtland	2917'
Lewis	3778'	4245'	Shale w/siltstone stringers	Fruitland	3438'
Huerfanito Bentonite*	4245'	4600'	White, waxy chalky bentonite	Pic.Cliffs	3621'
Chacra	4600'	5190'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Lewis	3778'
Cliff House	5190'	5426'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4245'
Menefee	5426'	5833'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4600'
Point Lookout	5833'	6337'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5190'
Mancos	6337'	7046'	Dark gry carb sh.	Menefee	5426'
Gallup	7046'	7764'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5833'
Greenhorn	7764'	7840'	Highly calc gry sh w/thin lmst.	Mancos	6337'
Graneros	7840'	7877'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	7046'
Dakota	7877'	8098'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7764'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)