

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079192

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit NMNM 78412C

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 144M

9. API WELL NO.

30-039-29281

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 17, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 940' FNL, 2405' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

4/13/05

16. DATE T.D. REACHED

7/26/05

17. DATE COMPL. (Ready to prod.)

8/30/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6817 GL, 6829' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8098'

21. PLUG, BACK T.D., MD & TVD

8093'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (7882-8055)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	162' 59"	12 1/4"	58 sxs (94 cu ft)	1 bbl
7"	20# J-55	3890'	8 3/4"	606 sxs (1246 cu ft)	33 bbls
4 1/2"	11.6/10.5 J-55	8095'	6 1/4"	332 sxs (618 cu ft)	TOC @ 4400'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7997'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dakota - 1 SPF @ 7882'-7954", 1 SPF @ 7970-8055

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7882-8055	10 bbls 15% HCL, 40,000# 20/40, 2507 bbls SW

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
8/29/05	1	2
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
		641 MCF thru separator
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 620	SI 532	
		OIL-BBL
		GAS-MCF
		641 thru separator
		WATER-BBL

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

SEP 07 2005

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC 1779AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE

BY *AB*

SIGNED

Frances Bond

TITLE Regulatory Specialist

DATE 6/16/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	2739'	2917'	White, cr-gr ss.	
Kirtland	2917'	3438'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3438'	3621'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis Huerfanito Bent.
Pictured Cliffs	3621'	3778'	Bn-Gry, fine grn, tight ss.	2739' 2917' 3438' 3621' 3778' 4245'
Lewis	3778'	4245'	Shale w/siltstone stringers	
Huerfanito Bentonite*	4245'	4600'	White, waxy chalky bentonite	Chacra
Chacra	4600'	5190'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House
Cliff House	5190'	5426'	ss. Gry, fine-grn, dense sil ss.	Menefee
Menefee	5426'	5833'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout
Point Lookout	5833'	6337'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos
Mancos	6337'	7046'	Dark gry carb sh.	Gallup
Gallup	7046'	7764'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn
Greenhorn	7764'	7840'	Highly calc gry sh w/thin lmst.	Graneros
Graneros	7840'	7877'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota
Dakota	7877'	8098'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)