

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other2. Name of Operator **Devon Energy Production Company, L.P.**3. Address **PO Box 6459, Navajo Dam, NM 87419**3a. Phone No. (include area code)
505-632-0244

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **SE NE, Unit H, 1,435' FNL & 1,095' FEL**

At top prod. interval reported below

At total depth **SE NE, Unit H, 1,635' FNL & 1,095' FEL**14. Date Spudded
07/15/200515. Date T.D. Reached
08/10/200516. Date Completed **08/18/2005**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
GL 6,520'18. Total Depth: MD **3,720'**
TVD **3,713**19. Plug Back T.D.: MD **3,624'**
TVD **3,617'**20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Mud Logs22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	299'		175 sx	36 bbls	Surface	0
6 1/4"	4-1/2J55	11.6#	0	3,700'		Ld 375 sx T1 75 sx	98 bbls 19 bbls	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,580'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3,450'	3,590'	3,464' - 3,583'	0.34"	20	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3,464' - 3,583'	Pumped 118 bbls Delta 140 XL with 200.800# 20/40 Brady sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/22/2005			→						Natural Flow Tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 662	24 Hr. Rate →	Oil BBL	Gas MCF 2498	Water BBL 8	Gas/Oil Ratio	Well Status	Waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP 13 2005

FARMINGTON FIELD OFFICE
BY **CD**

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Tongue Pictured Cliffs Main Lewis	2420 2544 3016 3350 3447 3607

32. Additional remarks (include plugging procedure):

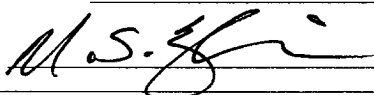
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

9-7-05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Job Number: 05201
 Company: Devon Energy
 Lease/Well: NEBU 230
 Location: San Juan County
 Rig Name:
 RKB:
 G.L. or M.S.L.:

State/Country: New Mexico
 Declination:
 Grid:
 File name: C:\DATA\CUST05\SURVEYS\TEMP\05201.SVY
 Date/Time: 06-Sep-05 / 08:24
 Curve Name: As Drilled

Inwell Inc.

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 180.00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

<i>Measured Depth FT</i>	<i>Incl Angle Deg</i>	<i>Drift Direction Deg</i>	<i>True Vertical Depth</i>	<i>Vertical Section FT</i>	<i>N-S FT</i>	<i>E-W FT</i>	<i>C L O S U R E</i>		<i>Dogleg Severity Deg/100</i>
							<i>Distance FT</i>	<i>Direction Deg</i>	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
349.00	1.30	237.10	348.97	2.15	-2.15	-3.32	3.96	237.10	.37
444.00	3.60	178.30	443.89	5.72	-5.72	-4.14	7.06	215.91	3.30
538.00	4.40	180.10	537.66	12.27	-12.27	-4.06	12.93	198.30	.86
631.00	5.40	170.10	630.32	20.15	-20.15	-3.31	20.42	189.34	1.41
724.00	5.70	169.40	722.88	29.00	-29.00	-1.71	29.05	183.38	.33
814.00	4.90	172.40	812.50	37.21	-37.21	-.38	37.21	180.59	.94
907.00	4.80	182.80	905.17	45.03	-45.03	-.05	45.03	180.06	.95
1002.00	4.60	184.10	999.85	52.80	-52.80	-.51	52.80	180.56	.24
1190.00	3.60	182.90	1187.36	66.21	-66.21	-1.35	66.23	181.17	.53
1281.00	3.50	186.10	1278.19	71.83	-71.83	-1.79	71.85	181.43	.24
1375.00	4.60	178.10	1371.95	78.45	-78.45	-1.97	78.47	181.44	1.31
1468.00	4.00	177.60	1464.69	85.42	-85.42	-1.71	85.43	181.15	.65
1563.00	5.50	177.00	1559.36	93.28	-93.28	-1.33	93.28	180.82	1.58
1656.00	4.80	179.00	1651.99	101.62	-101.62	-1.03	101.62	180.58	.78
1748.00	4.80	177.20	1743.66	109.31	-109.31	-.78	109.31	180.41	.16
1842.00	4.70	175.40	1837.34	117.08	-117.08	-.28	117.08	180.13	.19
1934.00	4.40	187.90	1929.05	124.33	-124.33	-.46	124.33	180.21	1.12
2027.00	4.60	178.50	2021.77	131.59	-131.59	-.85	131.59	180.37	.82
2120.00	4.40	178.90	2114.48	138.89	-138.89	-.68	138.89	180.28	.22

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
2214.00	4.10	179.00	2208.22	145.85	-145.85	-.56	145.85	180.22	.32
2308.00	4.20	177.60	2301.98	152.65	-152.65	-.35	152.65	180.13	.15
2402.00	4.40	189.90	2395.71	159.64	-159.64	-.83	159.64	180.30	1.00
2492.00	5.20	178.70	2485.40	167.12	-167.12	-1.33	167.13	180.46	1.37
2586.00	4.70	179.00	2579.05	175.23	-175.23	-1.17	175.23	180.38	.53
2678.00	4.70	181.60	2670.74	182.77	-182.77	-1.21	182.77	180.38	.23
2772.00	4.30	177.70	2764.45	190.14	-190.14	-1.17	190.14	180.35	.54
2866.00	3.70	177.30	2858.22	196.69	-196.69	-.89	196.69	180.26	.64
2897.00	3.00	168.30	2889.17	198.48	-198.48	-.68	198.48	180.20	2.82
Projected to TD									
2953.00	1.20	168.30	2945.13	200.49	-200.49	-.26	200.49	180.07	3.21

Company: Devon Energy
 Lease/Well: NEBU 230
 Location: San Juan County
 State/Country: New Mexico

