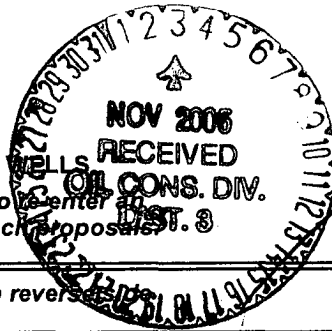


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse

5. Lease Serial No.  
**NOCC-1420-3623**

6. If Indian, Allottee or Tribe Name  
**NAVAJO TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**GALLEGOS #8**

9. API Well No.  
**30-045-21317**

10. Field and Pool, or Exploratory Area  
**Basin DAKOTA**

11. County or Parish, State  
**SAN JUAN NM**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**XTO ENERGY INC.**

3a. Address  
**2700 Farmington Ave., Bldg. K, Ste 1 Farmington,**

3b. Phone No. (include area code)  
**505-324-1090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**933' FSL, 880' FWL, SEC 34, T26N, R11W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>PEA DAKOTA</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond-under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to P&A the Dakota pool per following procedure:

- 1) MIRU PU. Check & record tbq, csg, BH pressures.
- 2) MI 45 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbq.
- 3) Blow well dwn & KW w/wtr.
- 4) ND WH. NU & PT BOP.
- 5) TOH w/tods & pmp. TOH & LD 2-1/16" FTC tbq string & Dakota 2-1/16" tbq.
- 6) PU pkr tool & DC/s. TIH w/mill, DC's, tbq.
- 7) MIRU AFU.
- 8) Mill our pkr @ approx 1320'. TOH & LD pkr. RDMO AFU.
- 9) TIH w/csg scraper & 2-1/16" tbq to approx 5830'. TOH w/csg scraper.
- 10) TIH w/cmt ret & tbq to approx 5825'. Set cmt ret. PT tbq to approx 1000 psig. Load csg above ret & circ well if possible. Mix approx 15 sx cmt & spot plug fr/approx 5825'-5725' to isolate DK formation.
- 11) TOH & LD tbq to approx 4854'.
- 12) Mix approx 15 sx cmt & spot plug fr/approx 4854'-4754' to isolate GP formation.
- 13) TOH w/tbq. SD & WOC approx 4 hrs. TIH & tag TOC.

Continued on attachment . . .

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**HOLLY C. PERKINS**

Title

**REGULATORY COMPLIANCE TECH**

Date **10/11/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**Original Signed: Stephen Mason**

Title

Date **NOV 01 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Gallegos #8  
Page Two Continued  
NOI P&A Dakota  
10/11/05

- 14) TOH w/tbg to approx 2180', if TOC for GP plug OK. If not, spot plugs as directed by BLM.
- 15) Mix approx 15 sx cmt & spot balanced plug fr/approx 2180' to 2080' to cover MV formation top.
- 16) TOH w/tbg. SD & WOC for approx 4 hrs. TIH & tag TOC.
- 17) TOH & lay dwn tbg if TOC for MV plug OK. If not, spot plugs as directed by BLM.
- 18) TIH w/OEMA, SN, tbg to surf. Land tbg @ approx 1374' & SN 2 approx 1344'.
- 19) TIH w/pmp w/strainer nipple, spiral rod guide, RHBO tool, lift sub, rods to surf.
- 20) Space out pump. HWO.
- 21) Load tbg & check pmp action.
- 22) RDMO PU.
- 23) Start well pumping @ approx 6 SPM & 42" SL.
- 24) Rpt rates & pressures to L. Fothergill.
- 25) If sand production continues & depending upon success of ppg diluted Expedite a sand control treatment may be ppd. Check w/L. Fothergill for procedure.