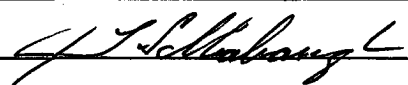
 <div style="display: inline-block; text-align: center;"> <h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3> </div>					Distribution: Regulatory Accounting Well File Original: August 1, 2003	
					Status PRELIMINARY <input type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/>	
Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input checked="" type="checkbox"/>					Date: 10/10/2005 API No: 30039252860000 DHC#: DHC 936	
Well Name SAN JUAN 28-4 UNIT NP					Well No. #226	
Unit Letter K	Section 17	Township T28N	Range R4W	Footage	County, State Rio Arriba County, New Mexico	
Completion Date 10-27-93		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>				
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT
Fruitland Coal				4%		4%
Pictured Cliffs				96%		96%
JUSTIFICATION OF ALLOCATION: It is recommended that the allocation for the San Juan 28-4 Unit NP 226 be adjusted based on an analysis of offset performance. Non-commingled offset Fruitland Coal and Pictured Cliffs producers within a two mile radius of the subject well were used to determine a reasonable average EUR. For the Fruitland Coal these were the SJ 28-4 Unit NP 202, SJ 28-4 Unit NP 17, Fed 29 4 32 2, and Fed 29 4 32 1. Average EUR is 20 MMCF. For the Pictured Cliffs the wells are Valdez 1, Valdez 2, Valdez 3, Valdez 4, Schalk 29-4 2, and Schalk 29-4 4. The average EUR for these wells is 493 MMCF. This gives a 96% allocation to the Pictured Cliffs and 4% to the Fruitland Coal.						
APPROVED BY				TITLE	DATE	
X  Jim Schlabaugh				Engineer	10-12-05	
X				Engineer		