

# BURLINGTON

## RESOURCES

### PRODUCTION ALLOCATION FORM

OCT 2005  
RECEIVED  
OIL CONS. DIV.  
DIST. 8

Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

Status  
PRELIMINARY ☐  
FINAL ☐  
REVISED ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 10/10/2005

API No: 30039252880000  
DHC#: DHC 937

Well Name

SAN JUAN 29-4 UNIT NP

Well No.

#200

Unit Letter  
K

Section  
30

Township  
T29N

Range  
R4W

Footage

County, State  
Rio Arriba County, New  
Mexico

Completion Date

9-21-94

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

Fruitland Coal

6%

6%

Pictured Cliffs

94%

94%

JUSTIFICATION OF ALLOCATION: It is recommended that the allocation for the San Juan 29-4 Unit NP 200 be adjusted based on an analysis of offset performance. Non-commingled offset Fruitland Coal and Pictured Cliffs producers within a two mile radius of the subject well were used to determine a reasonable average EUR. For the Fruitland Coal these were the 29-4 Carson 19 1, Fed 29 4 32 2, and Fed 29 4 32 1. Average EUR is 35 MMCF. For the Pictured Cliffs the wells there are 16 non-commingled wells within a 2 mile radius of the subject well. The average EUR for these wells is 506 MMCF. This gives a 94% allocation to the Pictured Cliffs and 6% to the Fruitland Coal.

APPROVED BY

TITLE

DATE

X

*Jim Schlabaugh*

Engineer

10-12-05

Jim Schlabaugh

X

Engineer