



# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File  
Original: August 1, 2003

Status  
PRELIMINARY   
FINAL   
REVISED

Type of Completion

NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **10/10/2005**

API No: 30039253620000  
DHC#: DHC1003

Well Name

**SAN JUAN 28-5 UNIT NP**

Well No.

**#211**

Unit Letter  
**K**

Section  
**13**

Township  
**T28N**

Range  
**R5W**

Footage

County, State  
**Rio Arriba County, New Mexico**

Completion Date

**8-26-94**

Test Method

HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION  
**Fruitland Coal**  
**Pictured Cliffs**

GAS

PERCENT

**30%**

**70%**

CONDENSATE

PERCENT

**30%**

**70%**

**JUSTIFICATION OF ALLOCATION:** It is recommended that the allocation for the San Juan 28-5 Unit NP 211 be adjusted based on an analysis of offset performance. Non-commingled offset Fruitland Coal and Pictured Cliffs producers within a three mile radius of the subject well were used to determine a reasonable average EUR. For the Fruitland Coal these were the SJ 28-5 Unit NP 201, SJ 28-5 Unit 201S, SJ 28-5 Unit 245, SJ 28-4 Unit NP 202, SJ 28-4 Unit NP 17, and Fed 29 4 32 2. Average EUR is 272 MMCF. For the Pictured Cliffs the wells are SJ 29-5 Unit 101, SJ 29-5 Unit 100, SJ 29-5 Unit 106, SJ 29-5 Unit 87, Schalk 29-4 2, and Schalk 29-4 4. The average EUR for these wells is 630 MMCF. This gives a 70% allocation to the Pictured Cliffs and 30% to the Fruitland Coal.

APPROVED BY

TITLE

DATE

X

*Jim Schlabaugh*

Engineer

*10-12-05*

Jim Schlabaugh

X

Engineer