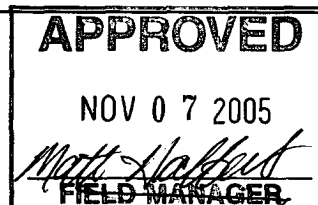
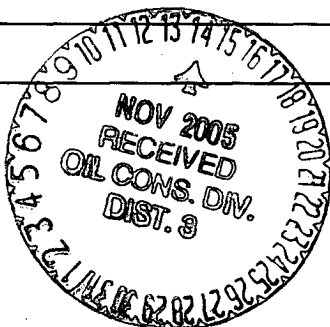


SF-078022

BURLINGTON RESOURCES 2005 OCT 17 AM 8 52 RECEIVED PRODUCTION ALLOCATION FORM 670 FARMINGTON					Distribution: Regulatory Accounting Well File Original: August 1, 2003																					
					Status PRELIMINARY <input type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/>																					
Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input checked="" type="checkbox"/>					Date: 10/10/2005 API No: 30045063210000 DHC#: R100090																					
Well Name HUERFANO UNIT					Well No. #74																					
Unit Letter M	Section 19	Township T27N	Range R10W	Footage	County, State San Juan County, New Mexico																					
Completion Date 11-25-56		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																								
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JUSTIFICATION OF ALLOCATION: It is recommended that the allocation for the Huerfano 74 be adjusted based on a decline curve analysis of its historical Pictured Cliffs performance. The decline for the Pictured Cliffs prior to commingling was approximately 5.5% per year. If this decline is projected through the historical performance to present, the Pictured Cliffs rate would be 9 MCFD. This compares to a total of 39 MCFD for the entire well stream. A subtraction would give an expected rate of 30 MCFD for the Fruitland Coal. It is recommended that the above allocation be used going forward.																										
<table border="1"> <thead> <tr> <th>APPROVED BY</th> <th>TITLE</th> <th>DATE</th> </tr> </thead> <tbody> <tr> <td>X <i>Jim Schlabaugh</i> Jim Schlabaugh</td> <td>Engineer</td> <td>10-12-05</td> </tr> <tr> <td>X</td> <td>Engineer</td> <td></td> </tr> </tbody> </table>							APPROVED BY	TITLE	DATE	X <i>Jim Schlabaugh</i> Jim Schlabaugh	Engineer	10-12-05	X	Engineer												
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