

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMSF-078095-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MIN PA # NMINM 78432B

8. Well Name and No.
SAN JUAN 32-7 UNIT 41A

9. API Well No.
30-045-25080

10. Field and Pool, or Exploratory Area
ALBINO PICTURED CLIFFS/BLANCO

11. County or Parish, State
**SAN JUAN
NEW MEXICO**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1085 SOUTH 1820 WEST

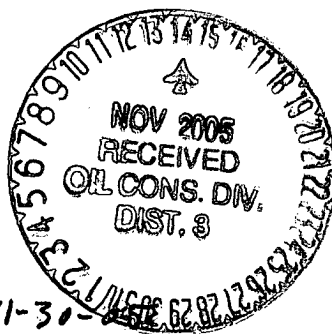
UL: N, Sec: 7, T: 32N, R: 7W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to downhole commingle this well as per the attached procedure. This well is currently a dual completion. Also attached is the application submitted to the OCD for DHC approval.



RECEIVED
OCT 13 99 10 19
OTO FARMINGTON NM

No order 11-30-2005

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Signature

Title

REGULATORY ANALYST

Date

10/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETER ENG

Date

11/8/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: San Juan 32-7 # 41A (PC/MV)

Objective: DHC and install plunger lift system

WELL DATA

API #: 30-045-25080

Location: Sec/Tn/Rg: Sec 7(N), T-32N, R-7W

Lat: 36deg 59' 25"N

Long: 107deg 36' 36" W

Elevation: GLM: 6435'

KBM: 6447'

TD: 5850'

PBTD: 5720'

Perforations: PC: 3212' - 3240'

(PC: 3300' - 3354' squeezed off 10/2001)

MV: 5326' - 6684'

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (Inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	9-5/8	216 - 2 jts - 3 jts	8.921 9.001	36 32.3	K-55 H-40	3520 2270	2020 1370	Surface
Intermediate	7	3650	6.456	20	K-55	3740	2270	2400' (TS) 1850' CBL
Production								
Production Liner	4-1/2	3467-5850	4.052	10.5	K-55	4790	4010	5546'- 5378' estimated
Tubing	2-3/8	5633	1.995	4.7	J-55	7700	8100	1.81" "F" nipple 1 jt. off bottom
Tubing	1.900	3232	1.610	2.75	J-55	7350	7750	Bull plug, perf sub, Baker 1.43" "F" nipple, 101 jts.
Baker Model "F" Packer	6.456	3435' top	4					

San Juan Workover Procedure

San Juan 32-7 # 41A

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Check anchors for recent inspection.
2. MI RU workover rig
3. Set appropriate control barrier in Long string.
4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
5. PC string - Unseat Short String tbg hanger & LD. Add 1-1/2", 10 rd X-over to 2-3/8" 8rd. Hook up Air package and RIH w/ tubing to clean out to top of packer @ 3435'. When returns are clean, POOH w/ 1-1/2" string, lay down.
6. MV string - Unseat and LD tubing hanger. POOH w/ 2-3/8" long string, standing back and inspecting for holes, corrosion, crimps, and scale. Save sample of scale. Replace all bad joints. Lay down Mod "G" locator assembly.
7. Hook up air package to clean out MV to PBTD.
8. Run mule shoe on bottom, 1.81" Baker "F" Seating Nipple, TIH 2.375", 4.7#, tubing, clean out with air/foam to PBTD @ 5720' KB. When returns are clean, pull up hole & land tubing @ 5633' + gr -. ** NOTE - Production tubing will be landed through the packer bore. (Packer bore = 4" ID) Slow down near top of packer @ 3435' and at top of liner @ 3467'. Rabbit tubing with 1.901" diameter drift bar - adhere to attached Tubing Drift Check Procedure.
9. ND BOP. NU WH.
10. RU and swab well in. ** Do not extend rig stay more than 1 day, for swabbing.
11. RD MO rig. Turn well over to production. Notify Operator. Pat Lefebvre 505-320-1083.
12. Contact Ben Landry (599-3423) and Harry Dee (599-3412) to install plunger lift operations.
13. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.