55077384 Distribution: BURLINGTON 2005 OCT 17 AM 8
RESCURCES RECEIVED Regulatory RECEIVED Accounting OIL CONS. DIV. Well File DIST. 3 Original: August 1, 2003 RECEIVED Status PRODUCTION ALLOCATION FORM PRELIMINARY 🗍 FINAL REVISED 🖂 Type of Completion Date: 10/10/2005 API No: 30045290660000 NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒ DHC#: R-10090 Well No. Well Name #509 **HUERFANO UNIT** County, State Unit Letter Section **Township** Footage Range 30 **T27N R10W** San Juan County, New Mexico D Completion Date Test Method HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒ 9-2-94 **FORMATION** CONDENSATE **PERCENT** GAS PERCENT **Fruitland Coal** 63% 63% 37% **Pictured Cliffs** 37% JUSTIFICATION OF ALLOCATION: It is recommended that the allocation for the Huerfano 509 should be adjusted based on an analysis of offset performance. The direct offset Fruitland Coal and Pictured Cliffs producers were averaged to determine a reasonable current allocation. Producers for the Fruitland Coal are the Fullerton Fed 241, Scott Fed 27 11 25, Huerfano Unit 118, and Evenson 19 2. These wells are averaging 74 MCFD. The direct offset producers for the Pictured Cliffs are the Fullerton Fed 24 43, Kutz 1, Day M 4, Scott E Fed 25 32. These wells are currently averaging 43 MCFD. Only active producers were used for these calculations. The Huerfano Unit 74 was not used as it is a commingled well. APPROVED BY TITLE **DATE** Sillabary C X Engineer Jim Schlabaugh X Engineer

APPROVED

OCT 2 5 2005

Matt Holbert FIELD MANAGER NNOCD