

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

985' FNL & 670' FWL SEC 11-T27N-R11W

5. Lease Serial No.

NMSF078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FULLERTON FEDERAL #6B

9. API Well No.

30-045-31586

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

KUTZ GALLUP

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **DOWNHOLE**

COMMINGLE

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle production from the Basin Dakota (71599) and Kutz Gallup (36550). Allocations are based upon a 9-section EUR & calculated as follows:

Basin Dakota:	Gas	71%	Water	58%	Oil	48%
Kutz Gallup:	Gas	29%	Water	42%	Oil	52%

Interests are common in all zones; subsequently, there are no owners to notify of our intent to DHC. The NMOCD has been notified of our intent to DHC by submission of form C103. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC2001AZ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BOBBY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

9/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Halbur

Title

PETR ENG

Date

11/4/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Revised June 10, 2003

Submit to Appropriate District Office
 State Leases - 4 Copies
 Fee Leases - 3 Copies

☐ AMENDED REPORT

DISTRICT I
 1020 N. Francis Dr., Hobbs, N.M. 88240

DISTRICT II
 1200 E. Grand Ave., Artesia, N.M. 88210

DISTRICT III
 1020 N. Francis Dr., Artesia, N.M. 88210

DISTRICT IV
 1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30445-31586	*Pool Code 71599	*Pool Name Basin Dakota
*Property Code	*Property Name FULLERTON FEDERAL	*Well Number 68
*OCRO No. 167067	*Operator Name XTO ENERGY INC.	*Elevation 8074

10 Surface Location

UL or lot no.	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
0	11	27-N	11-W		985	NORTH	670	WEST	SAN JUAN

"Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres N/A 320		*Lease or title		*Consolidation Code		*Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Kelly K Small</i> Operator <i>Kelly K Small</i> Registered Professional Engineer 9/15/05
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <i>[Signature]</i> Registered Professional Engineer 9/15/05		

DISTRICT I
1329 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1329 N. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 N. Brown Rd., Aztec, N.M. 87400

DISTRICT IV
1230 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1230 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30045-315810	² Pool Code 36550	³ Pool Name Wutz Gallup
⁴ Property Code	⁵ Property Name FULLERTON FEDERAL	⁶ Well Number 6B
⁷ CCRD No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6074

¹⁰ Surface Location

1/4 or lot no.	Section	Township	Range	Lot 1/4	Feet from line	North/South line	Feet from line	East/West line	County
D	11	27-N	11-W		985	NORTH	670	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

1/4 or lot no.	Section	Township	Range	Lot 1/4	Feet from line	North/South line	Feet from line	East/West line	County
¹² Deducted Acres NW1/4 40			¹³ Date of B.O. .		¹⁴ Consolidation Code .		¹⁵ Order No. .		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	QTR. CORNER FD 2 1/2\" BC 1913 C.L.O.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Kelly K Small</i> _____ Regulatory Compliance Tech 9/15/05
W 80-03-02 (M) 2841.1' QTR. CORNER FD 2 1/2\" BC 1913 C.L.O.	LAT: 36°35'39.3\" N. (NAD 27) LONG: 107°58'45.7\" W. (NAD 27)	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of which I am the author or under my supervision, and that the same is true and correct to the best of my belief.

GALLUP OFFSET WELL ANALYSIS															
1960-1970 wells	DB_ID	LEASE NAME	NO.	RESERV	SECTION	OPERATOR	1st PROD	LAST PROD	CUM OIL	CUM GAS	EUR-OIL	EUR-GAS	DLY OIL	DLY GAS	Rem Gas
API															
30045067430000		SCHLOSSER WN FEDERAL	1	GALLUP	10	ARCO OIL & GAS	19600101	19770801	68665	63613	66,965	227,267	3.1	31.3	163,654
30045066890000		FULLERTON FEDERAL	6	GALLUP	11	BONNEVILLE FUELS	19601201	20**1201	3214	31079	3,214	31,079			0
30045067700000		SCHLOSSER WN FEDERAL	2	GALLUP	3	ARCO OIL & GAS	19601201	19720701	20349	2082	20,349	32,408	1.1	5.8	30,326
30045130480000		FULLERTON FEDERAL	8	GALLUP	14	GULF OIL	19611001	20**1201	3929	153059	3,929	153,059			0
30045067860000	506513	BOLACK A	1	GALLUP	2	XTO ENERGY	19700101	19701001	18143	133855	18,143	133,855			0
30045067860000		BOLACK A	1	GALLUP	2	TENNECO OIL	19700101	19701001	18143	133855	18,143	143,266	1.5	1.8	9,411
											21,791	120,156	1.9	13	
Post 1980 wells															
API															
30045242770001															
30045261510000	DB_ID	LEASE NAME	NO.	RESERV	SECTION	OPERATOR	1st PROD	LAST PROD	CUM OIL	CUM GAS	EUR-OIL	EUR-GAS	DLY OIL	DLY GAS	Rem Gas
30045130490000	526151	PIPKIN, EH	1E	GALLUP	10	CONOCOPHILLIPS	19801101	20050301	18824	1593756	18,824	1,882,373	1.4	55.2	288,617
30045130470000	521678	FULLERTON FEDERAL	26	GALLUP	12	XTO ENERGY	19850331	20050501	15241	249114	17,620	326,009	1.2	26.5	138,557
30045130470000	521649	FULLERTON FEDERAL	9	GALLUP	14	XTO ENERGY	19970228	20050501	2800	601465	4,627	1,397,874	0.5	142.3	744,026
30045297410000	521657	FULLERTON FEDERAL GD	41	GALLUP	13	XTO ENERGY	19980131	20050501	2891	111975	5,813	292,019	0.5	40.4	211,234
30045297400000	521656	FULLERTON FEDERAL GD	23	GALLUP	15	XTO ENERGY	19990930	20050501	2128	43510	3,589	83,066	1	14.1	73,723
30045246390000	521704	FULLERTON FEDERAL	6E	GALLUP	11	XTO ENERGY	19991130	20041101	1729	81781	1,602	81,781			0
30045311480000	508557	PIPKIN, EH	8R	GALLUP	11	XTO ENERGY	20011031	20050501	1988	84011	4,327	384,769	0.8	60.1	314,237
30045237810000	509006	PIPKIN, EH	10E	GALLUP	1	XTO ENERGY	20030331	20050501	2443	21016	6,135	100,306	0.7	18.3	95,683
30045312830000	510168	BOLACK A	1R	GALLUP	2	XTO ENERGY	20030731	20050501	1381	31047	5,533	144,486	0.9	34.3	179,340
30045312830000	510168	BOLACK A	1R	GALLUP	2	XTO ENERGY	20040430	20050501	1207	14664	824	129,879	1.8	33.6	175,680
											824	129,879	1.8	33.6	175,680
											6,338	450,222	1.1	46	
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