

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 690' FWL SEC 11-T27N-R11W

5. Lease Serial No.

NMBF078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FULLERTON FEDERAL #7B

9. API Well No.

30-045-31609

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

KUTZ GALLUP

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **DOWNHOLE**

COMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle production from the Basin Dakota (71599) and Kutz Gallup (36550). Allocations are based upon a 9-section EUR & calculated as follows:

Basin Dakota:	Gas	71%	Water	58%	Oil	48%
Kutz Gallup:	Gas	29%	Water	42%	Oil	52%

Interests are diverse between pools; subsequently, owners were notified of our intent to DHC by certified mail, return receipt on September 26, 2005. The NMOCD has been notified of our intent to DHC by submission of form C103. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date **9/26/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Halbert

Title

PETE ENB

Date

11/2/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FTO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Dr., Hobbs, N.M. 88240

First, Artesia, N.M. 88210

100 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87506

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-		*Pool Code 71599	*Pool Name BASIN DAKOTA
*Property Code	*Property Name FULLERTON FEDERAL		*Well Number 7B
*OGRD No. 193195	*Operator Name MARKWEST RESOURCES, INC.		*Elevation 6192'

¹⁰ Surface Location

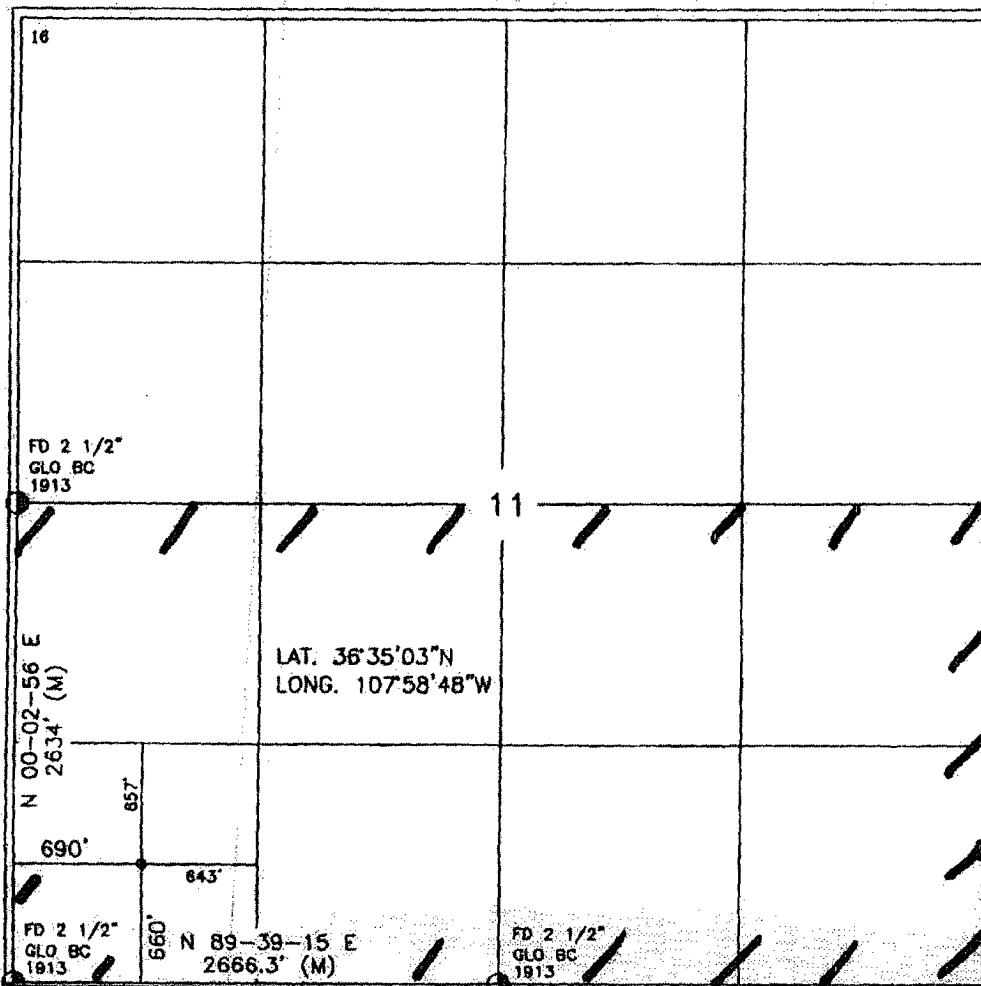
UL or lot no. M	Section 11	Township 27-N	Range 11-W	Lot Idn	Feet from the 660'	North/South line SOUTH	Feet from the 690'	East/West line WEST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge or belief.

Brian Wood
Signature

Printed Name
BRIAN WOOD

Title
CONSULTANT

Date
APR. 2, 2003

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

David A. Johnson
Date of Survey
APR 2 2003
Signature and Seal of Professional Surveyor
14827
REGISTERED PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr. 87505
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
RECEIVED
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-31609	2 Pool Code 36550	3 Pool Name KUTZ GALLUP
4 Property Code	5 Property Name PULLINGTON FEDERAL	6 Well Number #7B
7 OERID No 167067	8 Operator Name XTO Energy Inc.	9 Elevation 6,192'

10 Surface Location

UT. or lot no N	Section 11	Township 27N	Range 11W	Lot 12n	Feet from the 660'	North/South line SOUTH	Feet from the 690'	East/West line WEST	County SAN JUAN
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11 Bottom Hole Location If Different From Surface

UT. or lot no	Section	Township	Range	Lot 12n	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres SW 1/4 40.00		13 Joint or Infill		14 Consolidation Code		15 Order No			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Kelly E. Small</u> Printed Name: <u>KELLY E. SMALL</u> Title and Email: <u>REGULATORY COMPLIANCE TECH</u> Date: <u>08/23/05</u>			
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature: <u>David Johnson (cert #14827)</u> Date of Survey: _____ Signature and Seal of Professional Geologist: _____			
	19 Original Signature: <u>14827-Original Signature 10/18/16</u> Certificate Number: _____			
	20			

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31609
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. NMSF078094
7. Lease Name or Unit Agreement Name: FULLERTON FEDERAL
8. Well Number #7B
9. OGRID Number 167067
10. Pool name or Wildcat Basin Dakota / Kutz Gallup

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6074' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter **M** : **660** feet from the **SOUTH** line and **690** feet from the **WEST** line
Section **11** Township **27N** Range **11W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6074' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☐
OTHER: DOWNHOLE COMMINGLE ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO proposes to DHC production from the Basin Dakota and the Kutz Gallup. Allocations are based upon a 9-section EUR & calculated as follows:

Basin Dakota:	Gas 71%	Oil 48%	Water 58%
Kutz Gallup:	Gas 29%	Oil 52%	Water 42%

Interests are diverse between pools & owners have been notified by certified mail, return receipt on September 26, 2005. The BLM has been notified of our intent to DHC by submission of Form 3160-5.

Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 9/26/2005
E-mail address: Regulatory@xtoenergy.com
Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any: _____

DAKOTA OFFSET WELL ANALYSIS

API	DB ID	LEASE NAME	NO.	RESERVOIR SECTION	FIELD	OPERATOR	1st PROD	LAST PROD	CUM OIL	CUM GAS	EUR-OIL	EUR-GAS	DLY OIL	DLY GAS	Rem Gas
3004526710000	506877	PIPPIN, EH	10	DAKOTA	1 BASIN	XTO ENERGY	19810331	20050501	21885	1,853,417	22,853	2,112,789	0.3	42.2	220,846
3004526780000	506788	PIPPIN, EH	8X	DAKOTA	1 BASIN	XTO ENERGY	19810331	20050501	6916	550,439	6,816	550,439	0.6	0	0
3004526790000	506789	PIPPIN, EH	1	DAKOTA	2 BASIN	BURLINGTON	19810331	20050501	6197	7,062,983	61,397	7,683,177	0.6	110.2	576,185
30045268140000	506812	BOLACK A	1	DAKOTA	2 BASIN	XTO ENERGY	19810331	20050501	33502	3,353,646	37,507	3,353,646	0.1	0	0
3004526820000	506821	SCHLOSSER VLN FEDERAL	2	DAKOTA	3 BASIN	ARCO OIL & GAS	19810331	20050501	26466	2,874,646	28,448	2,874,646	1.6	0	0
3004526830000	506830	SCHLOSSER VLN FEDERAL	6	DAKOTA	3 BASIN	CONOCO-PHILLIPS	19810331	20050501	20374	2,778,016	22,074	2,778,016	0.6	0	0
3004526840000	506840	SCHLOSSER VLN FEDERAL	1	DAKOTA	10 BASIN	ARCO OIL & GAS	19810331	20050501	20347	1,543,765	20,547	1,543,765	0.3	0	0
3004526850000	506850	SCHLOSSER VLN FEDERAL	7	DAKOTA	10 BASIN	CONOCO-PHILLIPS	19810331	20050501	21130	2,967,005	21,130	2,967,005	0.1	0	0
3004526860000	506860	SCHLOSSER VLN FEDERAL	9	DAKOTA	11 BASIN	XTO ENERGY	19810331	20050501	29665	1,571,326	28,965	1,571,326	0	0	0
3004526870000	506870	SCHLOSSER VLN FEDERAL	11	DAKOTA	11 BASIN	CHEVRON U.S.A. INC	19810331	20050501	3509	489,644	5,008	489,644	0.1	0	0
3004526880000	506880	SCHLOSSER VLN FEDERAL	12	DAKOTA	12 BASIN	XTO ENERGY	19810331	20050501	29452	2,462,975	28,004	2,462,975	0.4	70.7	360,860
3004526890000	506890	SCHLOSSER VLN FEDERAL	13	DAKOTA	13 BASIN	BONNEVILLE FUELS	19810331	20050501	3918	555,481	3,918	555,481	0.9	0	0
3004526900000	506900	SCHLOSSER VLN FEDERAL	15	DAKOTA	15 BASIN	BETA DEVELOPMENT	19810331	20050501	16340	1,634,595	16,340	1,634,595	1.2	0	0
3004526910000	506910	SCHLOSSER VLN FEDERAL	4	DAKOTA	13 BASIN	BETA DEVELOPMENT	19810331	20050501	12377	1,608,935	12,480	1,608,935	0	26.6	180,848
3004526920000	506920	SCHLOSSER VLN FEDERAL	11	DAKOTA	14 BASIN	XTO ENERGY	19810331	20050501	13040	1,156,339	13,040	1,156,339	1.3	0	0
3004526930000	506930	SCHLOSSER VLN FEDERAL	2	DAKOTA	15 BASIN	BETA DEVELOPMENT	19810331	20050501	8648	1,102,448	8,648	1,102,448	0	0	0
3004526940000	506940	SCHLOSSER VLN FEDERAL	2J	DAKOTA	15 BASIN	BONNEVILLE FUELS	19810331	20050501	9163	1,253,502	9,163	1,253,502	0	0	0
3004526950000	506950	SCHLOSSER VLN FEDERAL							8 Section Average	2,153,458	20,107	2,153,458	0.3	0	0
3004526960000	506960	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004526970000	506970	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004526980000	506980	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004526990000	506990	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527000000	507000	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527010000	507010	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527020000	507020	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527030000	507030	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527040000	507040	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527050000	507050	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527060000	507060	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527070000	507070	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527080000	507080	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527090000	507090	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527100000	507100	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527110000	507110	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527120000	507120	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527130000	507130	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527140000	507140	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527150000	507150	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527160000	507160	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527170000	507170	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527180000	507180	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527190000	507190	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527200000	507200	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527210000	507210	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527220000	507220	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527230000	507230	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527240000	507240	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527250000	507250	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527260000	507260	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527270000	507270	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527280000	507280	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527290000	507290	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527300000	507300	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527310000	507310	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527320000	507320	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527330000	507330	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527340000	507340	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527350000	507350	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527360000	507360	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527370000	507370	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527380000	507380	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527390000	507390	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527400000	507400	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527410000	507410	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527420000	507420	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527430000	507430	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527440000	507440	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527450000	507450	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527460000	507460	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527470000	507470	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527480000	507480	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527490000	507490	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527500000	507500	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527510000	507510	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527520000	507520	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527530000	507530	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527540000	507540	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527550000	507550	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527560000	507560	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527570000	507570	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527580000	507580	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527590000	507590	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527600000	507600	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527610000	507610	SCHLOSSER VLN FEDERAL							8 Section Average	2,907,875	24,958	2,907,875	0.4	0	0
3004527620000	507620	SCHLOSSER VLN FEDERAL													