Submit 3 Copies To Appropriate District	State of New M			Form C-103
Office District I	Energy, Minerals and Natu	iral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATIO	N DIVISION /	30-045-092	
1301 W. Grand Ave., Artesia, NM 88210	1000 Carall C4 Ea	anain Da	Indicate Type of Lea	ase
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM S	27505	STATE	FEE 🗆
District IV	Santa Fe, NM 8	2 14 15 16 77 PM		
1220 S. St. Francis Dr., Santa Fe, NM 87505		(U)	6. State Oil & Gas Lea	ise No.
SUNDRY NOTIC	ES AND REPORTS ON WE	LLS GOOR	7. Lease Name or Unit	Agreement Name
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN	OF TO A CK TO A	STEDJE GAS COM	7.5.00
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-10		3	
1. Type of Well:	RO (OIL CONS. DIV.	8. Well Number	
Oil Well Gas Well	Other	ONE DIST. 8	ŀ	
2. Name of Operator	Other	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	#1 9. OGRID Number	
•	N.	CAME DE BERLANDE		
XTO Energy Inc.		- 08/18/11/ Nove	167067	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			10. Pool name or Wildcat	
4. Well Location	. K. Ste 1 Farmington, N	M 87401	BASIN DK/BLANCO MV	
4. Well Location				·
Unit Letter F:	1730 feet from the NO	RTH line and	1770 feet from th	e WEST line
Section 27	Township 30N			county SAN JUAN
	11. Elevation (Show whether	DR, RKB, RT, GR, et	c.)	
的 中国的 计通知 计图像 法基础 计字符 计不定义 计				
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater.	Distance from nearest free	sh water well Dis	tance from nearest surface w	ater
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	n Material	
NOTICE OF INTE		1	SEQUENT REPOI	
OTHER:		OTHER: SQUEEZE I	N	X
13. Describe proposed or completed	operations (Clearly state all re			an antimated data
of starting any proposed work). or recompletion.				
XTO sqz'd MV in following 6032'. Ppd dwn tbg w/wtr. Tgd fish. BHA full hvy gry 5923'. Set pkr @ 5895'. Pp Schneider (BLM) for 4/11/0 sx Class G cmty w/1% D65 & bond; reviewed CBL & BHC vor csg & no BHC/rps wrk wo	Cut off tbg @ 6018'. RDM y fld. MIRU AFU. Estb circ pd dwn tbg w/wtr. ED well. 05, 12:30 pm. MIRU cmt equ 2 1% D46 (15.6 ppg, 1.16 v/Perrin & Hayden of OCD o puld be required.	O WL. TOH w/tbg, suc. CO fill. TIH w/F. Caught & rlsd REFuip. PT lines; OK. cuft/sx). Stung out 4/12/05. Conclude	abs. TIH w/bmpr sub, MBP, comp pkr, tbg, © 3234'. Rptd sqz Sqz'd MV perfs fr/3 at fr/retr. RDMO cmt ded all shallow zone	XO, DC's, tbg. SN; set RBP @ to Perrin (OCD) & 299'-3318' w/75 equip. Good cmt s isolated by cmt
I hereby certify that the information at	pove is true and complete to the	best of my knowledge	and belief. I further certi	fy that any pit or below
grade tank has been/will be constructed or c	losed according to NMOCD guidelin			
SIGNATURE SIGNATURE	TI		OMPLIANCE TECH DA	
Type or print name HOLLY C. PERK		mail address: R	egulatory@xtoenergy. Telephon	com e No. 11/9/05
For State Use Only	+ $y/$			NOV 1 4 2005
APPROVED BY	TI TI	TLE	NSFECTOR, DIST. 61 DAT	E
Conditions of Approval, if any:				