

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOR APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NOV 11 SF-078138 12 48

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

6. If Indian, Allottee or Tribe Name

RECEIVED

7. Unit or CA Agreement Name and No.

OTO

2. Name of Operator

SAN JUAN RESOURCED OF COLORADO

3. Address C/O WALSH ENGINEERING & PROD. CORP.

7415 EAST MAIN ST., FARMINGTON, NM 87402

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface 1455' FNL & 1730' FEL

Phone No. (include area code)

NOV 11 2005  
F. (505) 892-1892  
OIL FIELD  
CONS. DIV.  
DIST. 8

8. Lease Name and Well No.

US GRANT #1

9. API Well No.

30-045-32185

10. Field and Pool, or Exploratory

BLANCO MESA VERDE

11. Sec., T., R., M., on Block and  
Survey or Area  
SEC 19 T30N R11W

12. County or Parish

SAN JUAN

13. State

NM

14. Date Spudded

7/12/2005

15. Date T.D. Reached

7/23/2005

16. Date Completed

☐ D&A ☒ Ready to Prod.

10/25/2005

17. Elevations (DF, RKB, RT, GL)\*

5661' GR

18. Total Depth: MD

6676'

19. Plug Back T.D.: MD

6692'

20. Depth Bridge Plug Set: MD

TVD

NONE

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Tool Elite Log, Triple Combo Log & CBL log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"/J-55	36#	SURFACE	251'	NONE	170 SX (201 CU. FT.)	36.0	SURFACE	
8-3/4"	7"/J-55	20#	SURFACE	3901'	NONE	550 SX (1078 CU. FT.)	192.0		
						100 SX (118 CU. FT.)	21.0	SURFACE	
6-1/4"	4-1/2"/J-55	11.6#	SURFACE	6714'	NONE	395 SX (517 CU. FT.)	92.0		2112

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6403							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	4316'	4379'	4316' - 4379'	.34"	23	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4316' - 4379'	705 BBLS FRAC FLUID, 596,497 SCF OF NITROGEN & 72,580# OF 20/40 BRADY SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/25/2005								FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		1100							

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

NOV 10 2005

FARMINGTON FIELD OFFICE

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	585'
				KIRTLAND	685'
				FRUITLAND	1555'
				PICTURED CLIFFS	1995'
				LEWIS	2165'
				CLIFF HOUSE	3565'
				POINT LOOKOUT	4315'
				MANCOS	4705'
				GALLUP	5570'
				GREENHORN	6310'
				GRANEROS	6370'
				DAKOTA	6495'

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)  
5. Sundry Notices for plugging and cement verification

2. Geologic Report  
6. Core Analysis

3. DST Report  
7. Other:

4. Directional Survey

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Paul C. Thompson, P.E.

Title Engineer / Agent

Signature



Date 11/3/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.