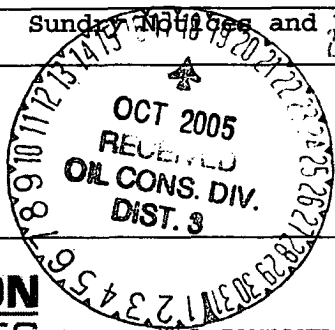


submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



RECEIVED
070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 1190' FEL, Sec. 29, T28N, R05W, NMPM

5. Lease Number
SF-079521A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
NANMA 78411A
NANMA 78411B
8. Well Name & Number
San Juan 28-5 Unit 60
9. API Well No.
30-039-07341
10. Field and Pool
Blanco Mesaverde/Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment
☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

14. *PLEASE SUBMIT DHC ALLOCATION METHODOLOGY.*
9/13/05 MIRU. ND WH. NU BOP. Work stuck pipe. SDFN.
9/14/05 TOOH w/2 3/8" tbgr. TIH w/CIBP, set @ 7732'.
9/15/05 Ran GR/CBL/CCL @ 6000' - 4400'. TOC @ 5500'. TIH w/pkr set @ 3750'.
PT csg to 3500 psi/15 min. OK. PT annulus 500 psi - leaks. (Verbal approval
From Adrinne Brumley, BLM, to squeeze) Isolate new leak from 2650' - 2680'. TOH w/pkr.
Shoot 1 squeeze hole @ 4760'. RD WL. TIH w/CR set @ 4745'. Squeeze w/150 sxs Type III cmt.
Displace w/19 bbls wtr. Sting out of retainer. Shoot 1 squeeze hole @ 4525'. RD WL. SDFN.
9/16/05 TIH w/CR set @ 4500'. Squeeze w/150 sxs Type III cmt. Displace w/18 bbls wtr.
Circ .25 bbls cmt to surface. Tail w/12 sxs Type III cmt w/2% calcium chloride across
Csg leak (2650' - 2680'). Squeeze 2 bbls slurry behind csg. WOC. THI w/bit, tag cmt @ 2570'.
Drill to 2590. Cmt too green to drill. Circ hole clean. SDFWE.
9/19/05 Drill cmt from 2590' - 2695'. Circ hole clean. PT csg & squeeze to 500 psi, OK.
TIH w/mill. Mill CR @ 4500'. Drill cmt from 4500' - 4535'. TIH to cmt retainer @ 4740'. Mill
on CR @ 4740'. Circ hole clean. SDFN.
9/20/05 Drill cmt to 4760'. TOH w/mill. RU Basin Perforators. Run CBL/CCL/GR from 6000'
To 4300'. TOC @ 4400'. TIH w/HSC csg gun. Perf Point Lookout w/1 spf @ 5612' - 5863' -
25 holes total. Set pkr @ 3750'. TOOH. NU frac valve. SDFN.
9/22/05 Frac w/100,000# 20/40 AZ sand & 1051 bbls slickwater w/1,245,400 scf N2. ND frac
Valve. Flow back well. RU Basin Perforators. Perf Menefee/Chacra w/1 spf @ 5349' - 5540' -
25 holes. RD WL. TIH set pkr @ 3750'. Frac Menefee/Chacra w/100,000# 20/40 AZ Sand w/1120
bbls slickwater w/1,229,100 scf N2. ND frac valve.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 10/12/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 13 2005

FARMINGTON FIELD OFFICE

BY

NMOCD

9/23/05 RU Basin Wireline. Run GR. Set CIBP @ 5106'. Perf Lewis w/1 spf @
4533'-4712' - 25 holes. RD WL. TIH set pkr @ 3750'. NU frac valve. Frac Lewis w/200,000#
20/40 Brady Sand w/711 bbls 25# linear gel w/1,428,600 scf N2. Flow back well.
9/24 - 9/25/05 Flow back well.
9/26/05 TIH w/mill, tag up @ 5040'. CO to 5106'. Alternate blow & flow well.
9/27/05 Mill out CIBP @ 5560'.
9/28/05 CO to PBTD @ 7997'. Alternate blow & flow well.
9/29/05 Alternate blow & flow well. TOOH w/mill. TIH w/252 jts 2 3/8" 4.7# J-55 EUE 8rd
tbgs set @ 7938'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC 1807AZ