

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMSF078740

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 30-5 Unit #226

9. API Well No.
30-039-24965

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
**Rio Arriba
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T30N R5W SWSW 818FSL 1135FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Clean out & Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips strapped out tubing in order to clean out well. Found approximately 15' of coal fines and pieces which were bailed out of well. Tubing now lands @ 3062.95' KB. Daily summary report is attached.

2005 NOV 25 AM 8
RECEIVED
070 FARMINGTON



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Christina Gustartis

Date

11/22/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

REMOVED

Repair Downhole Failure, 9/14/2005 12:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392496500	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-29-M	817.91	S	1,134.84	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,253.00	0° 0' 0" N	0° 0' 0" E	12/14/1990	12/28/1990			

9/14/2005 12:00 - 9/14/2005 13:30

Last 24hr Summary

Move rig to Key's yard in Farmington in preparation for moving to location in town.

9/15/2005 00:00 - 9/15/2005 00:00

Last 24hr Summary

All hands attended Focus on Safety Stand down. Change next location to San Juan 30-5 #226.

9/16/2005 00:00 - 9/16/2005 00:00

Last 24hr Summary

Crew working on rig in yard.

9/17/2005 00:00 - 9/17/2005 00:00

Last 24hr Summary

SDFWE

9/18/2005 00:00 - 9/18/2005 00:00

Last 24hr Summary

SDFWE

9/19/2005 08:00 - 9/19/2005 17:00

Last 24hr Summary

Move rig from Key Energy yard to San Juan 30-5 #226. Hold safety meeting and review JSA. Check LOTO, pressure and LEL. Move onto location and rig up. Remove horse head and prepare to pull pump and rods. POOH and lay down pump. 6', 2', 2' pony rods, 118 rods and 3 sinker bars. Remove pumping tree and nipple up BOP. Rig up floor and prepare to pressure test BOP, secure well and location and SDFN.

9/20/2005 07:00 - 9/20/2005 14:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. Wait on slickline truck (truck broke down on way to location). Hold safety meeting and write JSA with slickline operator, run gauge ring and set plug in FN. Install 2 way check valve in tbg hanger and pressure test BOP. Test blind rams to 250 min for 3 min and 2000 psi for 10 min; test tbg rams to 250 psi for 3 min and 2000 psi for 10 min. Lay down tbg hanger, check for fill and strap out of well. Tagged fill @ 3075'. Strapped out 96 jts 2-3/8" tbg (3,030.30'), mud anchor* (31.30'), and pup jt (6.15'). Secure well and location and SDFN.

*Mud anchor was full of coal fines from bottom of slots to end of tbg; approx 15'.

9/21/2005 07:00 - 9/21/2005 19:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 60 psi. Blow well down to flow back tank. Pick up bailer and TIH. Tag fill @ 3075' and clean out to 3087'. Hold safety meeting and review JSA with crew and representatives from Key Energy and ConocoPhillips. TOH, clean out and lay down bailer. Recover coal fines and coal pieces approx. size of pea gravel. Pick up BHA as follows and TIH. Bull plug (0.76'), 2-3/8" pup jt (11.61'), tubing screen (8.35'), 2-3/8" pup jt (10.11'), 2-3/8" pup jt (4.05'), 2-3/8" X 1.78" ID profile nipple (0.82'), 94 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg (2,967.90'), 2-3/8" pup jt (10.10'), 2-3/8" pup jt (6.15'), 1 jt 2-3/8" tbg (31.10'). Land with EOT @ 3,062.95' KB. Top profile nipple @ 3,027.25' KB. Nipple down and set out BOP. Install pumping tree and rig up to run pump and rods. Pick up 2" X 1-1/4" X 12' X 12' 3" X 12' 6" RHAC-ZDV pump. Pump #CP150. Prime pump and run with 3 1-1/4" sinker bars and 117 3/4" class D rods. Pick up 1-1/4" X 22' polish rod and space out pump with 6', 2' and 2' pony rods. Secure well and location and SDFN.