

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079893-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-4 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-4 Unit #25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit F (SENW), 1355' FNL & 1945' FWL, At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-27753	
14. PERMIT NO. 9/29/05 DATE ISSUED NOV 8 2005		10. FIELD AND POOL, OR WILDCAT Governador Pictured Cliffs	
15. DATE SPUNDED 8/27/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T29N, R4W, NMPM	
16. DATE T.D. REACHED 10/12/05		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 10/26/05		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB - 7405'; GL - 7939'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4505'		21. PLUG, BACK T.D., MD & TVD 4457'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs - 4366' - 4416'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS GR/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7", J-55	20#	221'	8-3/4"
4-1/2", J-55	10.5#	4505'	6-1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8", 4.7# J-55
			4347'
			NONE
31. PERFORATION RECORD (Interval, size and number) Gobernador Pictured Cliffs .32" holes @ 1 spf 4366' - 4416'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4366' - 4416 AMOUNT AND KIND OF MATERIAL USED 146,846 gal 20# Linear gel w/100,000# 20/40 Brady sand and 75,800 scf N2	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10/26/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0
FLOW. TUBING PRESS. SI- 989#	CASING PRESSURE SI - 989#	CALCULATED 24-HOUR RATE 0	OIL-BBL 1638 mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS This is a single producing Pictured Cliffs well.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. ACCEPTED FOR RECORD NOV 10 2005 FARMINGTON FIELD OFFICE By 11/8/05	
SIGNED Patsy Clugst TITLE Senior Regulatory Specialist		DATE 11/8/05	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWCCD

37. **SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3632'	3793'	White, cr-gr ss.	Ojo Alamo	3632'	
Kirtland	3793'	4102'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3793'	
Fruitland	4102'	4292'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4102'	
Pictured Cliffs	4292'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4292'	