

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use
Form 3160-3 (APD) for such proposals

7805 OCT 28 2005

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM - 010989
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1548' FNL & 1507' FEL Sec 29 T32N R11W		8. Well Name and No. Fields A 3
		9. API Well No. 30-045-11266
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State San Juan County, New Mexico

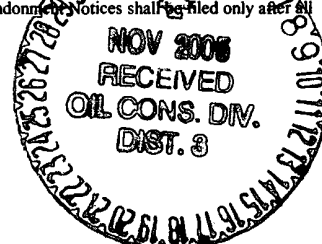
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Other	

Pay Add

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

8/22/05 - Operations commenced . See attached Subsequent Report of Operations.



Per 43 CFR 3162.3-2
A Proposal for further well operations shall be submitted by
the operator on Form 3160-5 for approval by the authorized
officer (BLM-FFO - Petr Engineer) prior to commencing operations to
10/19/05 - RDMO. Returned well to production. Perform casing repairs.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/typed) Cherry Hlava	Title Regulatory Analyst
Signature <i>Cherry Hlava / SBB</i>	Date 10/24/2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title NOV 01 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY <i>[Signature]</i>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

NMOCD

FIELDS A 3
API No. 30-045-11266
Pay Add Subsequent Report
10/24/05

8/22/05 MIRU Aztec 556. Blow down well. NDWH. NU BOP's & tested – OK. Pulled hgr & LD 2-3/8" tbg. TIH w/csg scraper & new tbg to 5800'. Kill well w/50 bbls. Set two (2) plugs for barriers. Removed 4-1/2" head. Installed new head; NU & tested BOP's.

8-30-05 Killed well w.50 bbls. Set CIBP @ 5000'. TIH w/pkr & set @ 2500' – annulus tested to 450 psi –no test down tubing.

9-1-05 Isolated casing leak between 3880' & 3906' w/pkr. TOOH w/pkr.

9-2-05 Ran CBL.

9-6-05 RU loggers & shot circulating holes @ 3902' to 3904'. Circ'd down csg & back up the intermediate valve w/100 bbls @ 2BPM @ 50 psi – fresh water.

9-7-05 Set cmt retainer @ 5853'. Pumped 18 bbls down tbg; tested tbg to 1000 psi. M&P 500 sx CI G cmt to surface.

9-8-05 TIH & drilled out cmt retainer & cmt to 3980'. Circ hole clean & tested csg to 500 psi – good test. Ran CBL.

9-9-05 TIH w/mill to 3000'. RU air & unload hole. TIH & tag CIBP @ 5000'. Drilled out CIBP & circ hole clean to 5700'. Pull above perms.

9/10/05 Set tbg hanger. RU BOP & tested – no test on pipe rams – worked on rams & hanger leaked.

9/12/05 TIH w/ mill to 3000'. Change out ram blocks – test - OK. Set CIBP @ 5580'. Perforated existing Mesaverde sand from 5266' – 5530'.

9/13/05 Set pkr @ 5210'.

9/14/05 Rig maintenance.

9/15/05 Frac'd well w/115,000# 20/40 Brady sand, & N2. Flowed well on 1/4" choke. Flowed well thru 9/20/05.

9/21/05 Killed well w/50 bbls. TOOH w/ frac assy. RU WL & Set CIBP @ 5210'. Perf'd Mesaverde from 5105' – 5166'.

9/22/05 Killed well w/50 bbls. RU WL & set CIBP @ 5210' & perf as above.

9/23/05 - 9/28/05 Waited on frac crew.

9/28/05 Frac'd Mesaverde perms w/14,572# 20/40 Sand w/Propnet & N2.

9/29/05 Flowed well @ 1200 psi on 1/4" choke.

9/30/05 Well logged off – couldn't get it to flow. Tagged fill @ 3865'. Dumped soap & pumped 8 bbls water down tbg – would not flow.

10/3/05 W/O CTU.

10/4/05 RU CTU & C/O to 5088'. CTU stuck @ 4400'. Blew a hole in CT @ injector head. Well blew down; TOO H w/CTU. RU to flow back.

10/5/05 Killed well. RD stinger. RU stripping head, unset pkr. TOO H – LD 2-7/8 tbg.

10/6/05 Replaced liner in lined pit. Test pipe ram & RD testers.

10/7/05 Well making light sand & water.

10/10/05 TIH w/mill & broke circ @ 5075'. Tag @ 5100'. C/O to 5185' psi @ 1000' TOO H above perms.

10/11/05 Blow well down. Broke circ. Tagged fill @ 5185' & C/O fill. Drilled out CIBP @ 5210'. Clean up well. Pulled above perms.

10/12/05 Blow well down..

10/13/05 TIH & tagged @ 5515'. C/O & drill out CIBP @ 5575'. C/O to 5850'.

10/14/05 C/O to PBTD @ 5867'.

10/15/05 10/17/05 - C/O to 5867'. RU BHA & ran 3 stds – flowing well @ 45 psi on 2-3" lines.

10/18/05 Killed well w/100 bbls. TIH w/prod tbg & landed @ 5824'. TOO H w/mill. RD BOP. NU WH. Tested TBG to 500 psi – pulled barriers – did not set plunger stop.

10/19/05 RDMO. Return well to production.