

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **MERRION OIL & GAS CORPORATION**

3a. Address
610 REILLY AVENUE, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-324-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**670' FSL & 1951' FEL
SECTION 10, T26N, R12W**

5. Lease Serial No.

SF-080384-B

6. If Indian, Altonce or Tribe Name

7. If Unit or CA/Agreement Name and No.

8. Well Name and No.

HICKMAN A No.

9. API Well No.

30-045-31836

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPD, CSG & TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	REPORTS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/05/2005 to 10/07/2005

MIRU Scorpion Drilling. Spud 8-3/4" surface at 10:00 hrs 10/5/05 with bit #1 (8-3/4", RT), drill to 135', circulate hole clean & TOH. Ran 3 joints of 7" (126.15'), 23# casing land @ 131' KB. RU AES. Precede cement with 10 bbls of water. Mix and pump 60 sxs (71 cu.ft.) of Class "B" with 3% CaCl2 and 1/4#/sx of celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. PD at 14:30 hrs 10/5/05. WOC. NU BOP,choke manifold and related surface equipment. TD well at 1530' on 10/7/05. Circulate and condition hole. Mix "starch" to get water loss down to ~ 8.0. TOH LDDP and DC's. RU casing crew and run 39 joints (1505.37') of 4-1/2", 11.6#, J-55, LT&C casing land @ 1510' KB. Insert float collar @ 1489' KB. Wash casing down and circulate for 0.5 hrs. RU AES. Did not have plug locked in cement head with pin and inadvertently dropped wiper plug while circulating casing. LD casing and remove plug from insert float. Run casing as before. RU AES. Precede cement with 10 bbls of water. Mix and pump 125 sxs (258 cu.ft.) of Class "B" with 2% SMS, 3#/sx of Gilsonite and 1/4#/sx celloflake. Tail in with 50 sxs (59 cu.ft.) of Class "B" with 1/4#/sx celloflake. Dropped plug and displaced cement with 23 bbls of water. PD @ 15:45 hrs 10/8/05. Good circulation throughout cement job. Circulated out 20 bbls of cement to surface (bumped plug to 1500# - float held OK). RD AES. ND BOP and set slips. RDMOL. WOCT.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEVEN S. DUNN

Title **DRLG & PRODUCTION MANAGER**

Signature

Date

10/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

OCT 14 2005

Office

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD