

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
SF-078899

6. If Indian, Allottee or Tribe Name
1 49

7. If Unit or CA/Agreement Name and No.

8. Well Name and No.
BRIDLE COM No. 2

9. API Well No.
30-045-32101

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND

11. County or Parish, State
SAN JUAN, NEW MEXICO

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MERRION OIL & GAS CORPORATION

3a. Address
610 REILLY AVENUE, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-324-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**730' FSL & 835' FEL (SESE)
SECTION 20, T26N, R11W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPD, CSG & TD REPORTS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/20-26/05 MIRU Scorpion Drilling. Spud 8-3/4" surface at 1600 hrs 9/20/05 with bit #1 (8-3/4", RT). Drill to 90', circulate hole clean & SDON. Continue drilling. TD surface hole at 127'. Circulate hole clean and TOH. Ran 3 joints of 7" (118.10'), 23# casing & land @ 123.01' KB. RU AES. Precede cement with 10 bbls of water. Mix & pump 70 sxs (83 cu.ft.) Class "B" with 3% CaCl2 and 1/4#/sx of celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. PD at 10:30 hrs 9/21/05. WOC. NU BOP, choke manifold and related surface equipment. 3rd party (Weatherford) pressure test BOP, choke manifold, casing and related surface pressure control equipment. SDON. TD well at 1502' on 9/23/05. Circulate & condition hole. Mix "starch" to get water loss down to ~ 8.0. TOH & LDDP & DC's. RU Schlumberger Wireline Services. Run DEN/NEUT/IND/GR logs. Loggers TD 1503'. RD SWS & SDON. RU casing crew & run 39 jts (1490.02') of 4-1/2", 11.6#, J-55, LT&C casing & land @ 1495' KB. Insert float collar @ 1472' KB. Wash casing down & circulate for 0.5 hrs. RU AES. Precede cement w/ 10 bbls of water. Mix & pump 140 sxs. (288 cu.ft.) of Class "B" w/ 2% SMS, 3#/sx of Gilsonite & 1/4#/sx celloflake. Tail in w/ 50 sxs. (59 cu.ft.) of Class "B" w/ 1/4#/sx celloflake. Dropped plug & displaced cement w/ 23 bbls of water. PD @ 12:15 hrs. 9/24/05. Good circulation throughout cement job. Circulated out 20 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD AES. ND BOP & set slips. Rig down rig and related surface equipment. WOCT.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEVEN S. DUNN

Title **DRLG & PRODUCTION MANAGER**

Signature

Date

09/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 03 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE
BY *[Signature]***

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD